

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. SF-078498
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197	3b. Phone No. (include area code) (281) 293-1613	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 2095' FNL - 1940' FWL, SEC. 13, T28N-R07W, UNIT LETTER 'F'		8. Well Name And No. SAN JUAN 28-7 UNIT #186M
		9. API Well No. 30-039-26095
		10. Field And Pool, Or Exploratory Area BLANCO MESA VERDE
		11. County Or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see reverse side and attachment for Blanco Mesa Verde Completion details. DHC# 2202, NSL#4208.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER		Title Agent for Conoco Inc.
Signature <i>Debra Sittner</i>		Date 01/11/01
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by _____		Title _____
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date JAN 25 2001
		Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API	Field Name	Area	County	State/Province	Operator	License No
300392609500	BASIN DAKOTA	EAST	RIO ARRIBA	NEW MEXICO		
KB Elev (ft)	Ground Elev (ft)	KB-CF (ft)	KB-Tubing Head Distance (ft)	Plug Back Total Depth (ft)	Spud Date	Rig Release Date
6713.00	6700.00	13.00	13.00		9/17/2000	
Start	Ops This Apr					
12/12/2000	MI , spot equipment, rig unit up, RU pump. SDFN					
12/13/2000	Kill tbg. ND well head, NU bop. TOOH w/ 242jts. 2 3/8" tbg. (7700') NU frac valve. RU blue jet wireline. RIH and set 4 1/2' halliburton comp plug at 5897'. POOH w/ setting tool. Test csg. to 4300#. Test was good. PU 3 1/8" select fire guns and perforate Pointlookout as follows: 5630' to 5686' 1/2 spf and 29 holes, 5696' to 5725' 1spf w/ 30 holes, 5740' to 5752' , 1/2spf w/ 7 holes, 5762' to 5766' 1/2spf w/3 holes, 5788' to 5796' 1/2spf w/5 holes. Plug set fine , and one gun run but had several miss runs. Blue jet will re head and finish perforating in the morning. Secure well and SDFN.					
12/14/2000	RU Blue Jet wire line and finish perforating Point Lookout. POOH w/ guns. RU Stinger 7 1/16" Frac Y. RU BJ Services and B/D point lookout. Broke @ 2650#. S/D ISDP 0 psi. Start dropping balls and balled off @ 3400#. RU Blue Jet wireline to retrieve balls. Retrieved 61 balls w/ 41 hits. RU BJ Services and Frac as follows: Tested lines to 4400# and set pop-off at 3450#. Max psi 3150, Min psi 2060, Av psi 2465#. Av rate of 75 bpm. Fraced w/ 123,258# 20/40 brady sand w/ 3130 bbl treating fluid, and 4443 bbl to recover. ISDP was 25 #. RU blue jet wireline and set Halliburton 4 1/2" comp fast drill plug @ 5520' . Test plug to 4300#, and test was good. PU guns and perforate menefee zone. See perforations for details. Secure well and SDFN.					
12/15/2000	Hold safety mtg. RU Blue Jet wire line and perforate cliff house as follows: 5233-5285 , 5258-5262 , 5244-5248 , 5206-5220, 5194-5196, 5146-5156, 5111-5121 , 5079-5080, 5041-5042, 5004-5005. Perforate w/ 3 1/8" cased hole guns. All shots are .5 jspt for a total of 36 holes. RD Blue Jet and secure well. SDFN Will frac menefee, cliffhouse on monday.					
12/18/2000	RU BJ Services to b/d and ball off menefee, cliffhouse formations. Broke @ 1500# .Dropped 93 balls and balled off at 3400#. RU Blue jet wireline junk basket and RIH and retrieve balls. Recovered 91 of 93 balls w/ 41 hits. RD blue jet. RU BJ Services and frac as follows: Test lines to 4400# and set pop-off @ 3412#. Started step test @ 43bpm and 3064#, 25bpm and 1500#, 20 bpm and 900#, 13 bpm and 494#. S/D w/ ISDP of 0. Fraced w/ 125,000# 20/40 brady, and 119,490 gal sand laden slick water @ av. psi of 3260# and a av. rate of 91bpm. ISDP was 165# , 5min 160#, 10 min 150#. Shut in w/ 150#. Tot. flowback 20 used was 186 gal and FRV-30 was 104 gal. Frac was designed for 150,000# but was cut short by 25,000# because formation was done taking sand. We did get well flushed. RD BJ Services and released. Started flowing well back at 2:30 pm . and well died by 3:00 pm . Prep to RU gas compressors and bloolie line. Secure well and SDFN.					
12/19/2000	Hold safety mtg. Open well up and it is on vacuum. ND frac valve and NU bloolie T. TIH w/ 86 jts. 2 3/8" tbg. Set and rig up gas compressors. RU bloolie line and muffler. Secure well and SDFN.					
12/20/2000	Held safety mtg. Open well, 0 psi. Wait on Weatherford for start up on compressors. Unload well @ 2700' . TIH w/ 77 jts. 2 3/8" tbg. and tag fill @ 5160 . Clean out to 5192'. Have not recovered load water as of yet. Well also making a lot of sand. Continue unloading well. POOH w/ 5 stands. Secure well and SDFN.					
12/21/2000	Held safety mtg. Open well up. w/ 220# on csg. let well flow until it dies. Compressors hard to start. Try and unload well and could not. TOOH w/ 1000' of tbg. unload well. TIH w/ 500' of tbg. and unload well. Making a lot of water and sand. Secure well and SDFN					
12/22/2000	Held safety mtg. Check pressures. 550 on csg and 320 On tbg. Open well up and let flow w/ flare burning. Flowed well till 2:00 pm and killed flare. Turned over to L&R dry watch. w/ 300# On tbg. and 500# on the csg. SDFWE. MERRY CHRISTMAS!!!!					
12/23/2000	Flow well with L&R from 2:00 pm On 12/21/2000 to 6:00am on 12/22/2000. Stayed flowing the whole time unloading water and sand. Secure well. SDFWE					
12/27/2000	HELD SAFETY MTG. CHECK PRESSURES. 980 CSG. , 1080 ON TBG. BLEED CSG. DOWN, KILL TBG. TIH w/ 26 JTS 2 3/8" TBG AND TAG FILL AT 5408' . C/O TO PLUG AT 5520' . BLOW AROUND. TOOH w/ 18 JTS TBG. AND LET FLOW ON 1/2" CHOKE. TBG. DEPTH IS 4953' MENEFE AND CLIFFHOUSE COMBINED TEST IS AS FOLLOWS: 300 PSI ON TBG. , AND 500 PSI ON CSG. APROX. 15 BWPD, 0 BOPD, AND MAKING LIGHT SAND. 300# X 6.6 = 1980 MCFPD. WITNESSED BY THOMAS MONK JR. W/ KEY ENERGY SERVICES. SECURE WELL AND SDFN.					
12/28/2000	Held safety mtg. Open well up. check pressures. 850 On tbg. 880 on csg. Bleed csg. down. Kill tbg. TIH w/ 16 jts. tbg and tag fill at 5460'. Clean out fill to plug at 5520'. PU swivel and start drilling plug. Drill for 2 min and bit tourqued up. Worked pipe for a hour and can not work pipe up or down. Suspect piece of plug or frac ball has us hung up. Secure well and SDFN					
12/29/2000	Held safety mtg. Open well and check pressures. 250# tbg. , 880 csg. Jarr on tbg. till 12:00am to try and get loose. We were not able to free tbg. Work on gas compressors and service the rig the remainder of the day. Secure well SDFWE.					
1/2/2001	Held safety mtg. RU Weatherford recovery services. RIH and freepoint tbg. Tbg. 100% free to 5488'. POOH w/ freepoint tools. PU cutting tools. RIH and cut tbg. @ 5473'. Tot. footage left in the hole w/ mill, and bit sub is 51.4'. POOH w/ cutting tools. RU tbg. tools. POOH w/ 176 1/2 jts. PU shoe @ 2.24', 2jts washpipe @ 66.26', bushing @ 1.96', anadril jars @ 5.96', 6 DC @ 179.03', and a cross over sub @ 1.08'. Tot length of BHA is 256.53'. TIH w/ 148 jts 2 3/8" tbg. and leave hanging off at 4941.22.. Secure well and SDFN.					
1/3/2001	Held safety mtg. Open well and check pressures.					
1/4/2001	Safety mtg. check pressures. 730# on csg. Bleed well down and kill. TIH w/ Knight oil tools mill and 171 jts 2 3/8" tbg. tag fill @ 5433'. Clean out to plug. RU swivel Drill out plug over point lookout. Blow clean. TOOH w/ 18 stands and secure well SDFN					

Daily Summary

API 300392609500	Field Name BASIN DAKOTA	Area EAST	County RIO ARRIBA	State/Province NEW MEXICO	Operator	License No
KB Elev (ft) 6713.00	Ground Elev (ft) 6700.00	KB-CF (ft) 13.00	KB-Tubing Head Distance (ft) 13.00	Plug Back Total Depth (ft/KB)	Spud Date 9/17/2000	Rig Release Date

Start	Ops This Apr
1/5/2001	HELD SAFETY MTG. Check pressures. 650# on tbg. and csg. Bleed csg. down and kill tbg. TIH and tag fill @ 5690'. C/O to plug and circulate bottoms up. TOOH w/ 30 jts. and get flowing up tbg. and test. TEST IS AS FOLLOWS: 2 3/8" TBG. LANDED @ 4980 W/KB, 540 PSI ON CSG. 350 PSI ON TBG. W/ 0 BOPD, 30 BWPD, AND LIGHT SAND. 350 X 6.6 = 2300 MCFPD TEST WAS WITNESSED BY THOMAS MONK W/ KEY ENERGY SERVICES.
1/8/2001	Held safety mtg. Open well up and check pressures. 480# tbg. 680# csg. Blow csg. down and kill tbg. TIH and tag fill at 5841'. C/O fill to plug. PU swivel and drill out plug @ 5897'. C/O and chase plug to PBTD of 7911'. Circulate well w/ gas. TOOH w/ tbg. and mill. PU MS collar and SN and TIH w/ 82 jts 2 3/8" tbg. drifting as run in hole. Secure well and SDFN.
1/9/2001	Held safety mtg. Check pressures, 520 tbg. 690 csg. TIH w/ 160 jts 2 3/8" tbg. and land @ 7669 w/ kb. Co-mingle flow test as follows: 325# TBG., 620# CSG. 70 BWPD, 0 BOPD, W/ NO SAND. 325 X 6.6 = 2100 MCFPD. TEST WITNESSED BY THOMAS MONK W/ KEY ENERGY SERVICES. NO bop NU wellhead RD tools lay rig down. Get rig ready to move in the am. Turn over to operator EPNG.