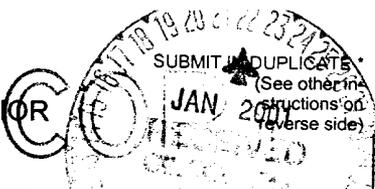
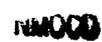


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-079290
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF COMPLETION: NEW WORK DEEP-DIFF. RESVR. OTHER WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #186M
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-039-26095
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 2095' FNL-1940' FWL Unit Letter 'F' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA
14. PERMIT NO.				DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13, T28N-R7W
15. DATE SPUDDED 9/17/00	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 10/23/00	18. ELEV. (DF, RKB, RT, GR, ETC) * 6700'	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 7951'		21. PLUG, BACK T.D. MD. & TVD 7862'		22. IF MULTIPLE COMPL. HOW MANY *	23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7704' - 7897'					25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND LOG, TEMPERATURE LOG					27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	36#, J-55	290'	12-1/4"	144 sx		
7"	20#, J-55	3755'	8-3/4"	521 sx		
4-1/2"	10.5#, J-55	7951'	6-1/4"	516 sx		
29. LINER RECORD			30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	
					2-7/8"	
			DEPTH SET (MD)			
			7665'			
			PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
BASIN DAKOTA SEE SUBSEQUENT SUMMARY FOR DAKOTA COMPLETION DETAILS.			DEPTH INTERVAL (MD)			
			AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION						
DATE FIRST PRODUCTION 10/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING			WELL STATUS (Producing or shut-in) P (DHC#2202, NSL#4208)	
DATE OF TEST 10/20/00	HOURS TESTED 24 HRS	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 1 BBL	GAS - MCF 1848 MCFPD	WATER - BBL 80 BBL
FLOW, TUBING PRESS N/A	CASING PRESSURE 280#	CALCULATED 24 - HR RATE	OIL - BBL 1 BBL	GAS - MCF 1848 MCFPD	WATER - BBL 80 BBL	OIL GRAVITY - API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					TEST WITNESSED BY ACCEPTED FOR RECORD Wes Herrera w/ Key Energy	
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>Debra Sittner</u>				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE NOV 27 2000		
				FARMINGTON FIELD OFFICE		



CONOCO
San Juan 28-7 Unit #186M Formation Tops
Unit Ltr. F - Sec. 13-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2541	4171
Kirtland	2760	3952
Fruitland Fin.	3215	3497
Pictured Cliffs	3483	3230
Lewis	4059	2654
Chacra	4414	2298
Cliffhouse	5106	1606
Menefee	5288	1424
Point Lookout	5627	1085
Mancos	6301	412
Gallup	6680	33
Greenhorn	7597	-884
Graneros	7669	-956
Two Wells	7701	-988
Paguate	7789	-1076
Cubero	7813	-1100
Main Body	7845	-1131
TD	7810	