

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)  
JAN 2001FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-079290	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #186M	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-039-26095	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 2095' FNL-1940' FWL Unit Letter 'F' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13, T28N-R7W	
DATE ISSUED						12. COUNTY OR PARISH RIO ARRIBA COUNTY	
15. DATE SPUDDED 9/17/00						13. STATE NM	
16. DATE T.D. REACHED						19. ELEV. CASING HEAD	
17. DATE COMPL. (Ready to prod.) 10/23/00						18. ELEV. (DF, RKB, RT, GR, ETC) * 6700'	
20. TOTAL DEPTH, MD & TVD 7951'						21. PLUG, BACK T.D. MD. & TVD 7862'	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 7704' - 7897'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND LOG, TEMPERATURE LOG						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		290'		12-1/4"	
7"		20#, J-55		3755'		8-3/4"	
4-1/2"		10.5#, J-55		7951'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
BASIN DAKOTA SEE SUBSEQUENT SUMMARY FOR DAKOTA COMPLETION DETAILS.						DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION 10/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) P (DHC#2202, NSL#4208)	
DATE OF TEST 10/20/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW, TUBING PRESS N/A		CASING PRESSURE 280#		CALCULATED 24 - HR RATE		OIL - BBL 1 BBL	
						GAS - MCF 1848 MCFPD	
						WATER - BBL 80 BBL	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY ACCEPTED FOR RECORD Wes Herrera w/ Key Energy	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						NOV 27 2000	
SIGNED <u>Debra Sittner</u>						FARMINGTON FIELD OFFICE TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/27/00	

**CONOCO**  
**San Juan 28-7 Unit #186M Formation Tops**  
**Unit Ltr. F – Sec. 13-T28N-R7W, Rio Arriba Co., NM.**

Ojo Alamo	2541	4171
Kirtland	2760	3952
Fruitland Fm.	3215	3497
Pictured Cliffs	3483	3230
Lewis	4059	2654
Chacra	4414	2298
Cliffhouse	5106	1606
Menefee	5288	1424
Point Lookout	5627	1085
Mancos	6301	412
Gallup	6680	33
Greenhorn	7597	-884
Graneros	7669	-956
Two Wells	7701	-988
Paguate	7789	-1076
Cubero	7813	-1100
Main Body	7845	-1131
TD	7810	