

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-03863	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP. EN. ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Valdez #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890'FSL, 1580'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-039-26127	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUNDED 7-12-99		16. DATE T.D. REACHED 7-18-99		17. DATE COMPL. (Ready to prod.) 8-31-99	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 7228 GR, 7240 KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6735		21. PLUG. BACK T.D., MD & TVD 6710		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4935-6618 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED		No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8		32.3#		247	
7		23# & 20#		3842	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2		3718		6734	
SACKS CEMENT*		455 cu.ft.		SCREEN (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		6609			
31. PERFORATION RECORD (Interval, size and number)					
4935, 4944, 4951, 5002, 5036, 5048, 5057, 5062, 5131, 5134, 5137, 5165, 5169, 5175, 5185, 5196, 5227, 5236, 5311, 5318, 5324, 5332, 5336, 5378, 5422, 5452, 5455, 5464, 5469, 5509, 5520, 5523, 5560, 5566, 5584, 5600, 5608, 5628, 5634, 5641, 5647, 5657, 5751, 5764, 5777, 5818, 5832, 5840, 5929, 5938, 5951, 5964, 5979, 5988, 5993,					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4935-5657		498 bbl 20# linear gel, 111.440# 20/40 Arizona sd			
5751-6240		1924 bbl slk wtr, 100.000# 20/40 Arizona sd			
6306-6618		2319 bbl slk wtr, 100.000# 20/40 Arizona sd			
Perforations cont'd on back					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST		HOURS TESTED		CHOKE SIZE	PROD'N FOR TEST PERIOD
8-31-99					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
SI 1050		SI 1050			970 Pitot Gauge
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)					
To be sold					
35. LIST OF ATTACHMENTS					
None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Regulatory Administrator		9-16-99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 22 1999

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	3595'	3709'	White, cr-gr ss.			
Kirtland	3709'	3790'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	3595'	
Fruitland	3790'	4155'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	3709'	
Pictured Cliffs	4155'	4236'	Bn-Gry, fine grn, tight ss.	Fruitland	3790'	
Lewis	4236'	4776'	Shale w/siltstone stringers	Pic.Cliffs	4155'	
Huerfanito Bentonite*	4776'	5130'	White, waxy chalky bentonite	Lewis	4236'	
Chacra	5130'	5748'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	4776'	
Cliff House	5748'	6005'	ss. Gry, fine-grn, dense sil ss.	Chacra	5130'	
Menefee	6005'	6304'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	5748'	
Point Lookout	6304'	6735'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	6005'	
				Pt.Lookout	6304'	

Perforations continued:

6000, 6004, 6022, 6037, 6058,
6072, 6080, 6089, 6145, 6167,
6202, 6223, 6250, 6306, 6318,
6341, 6346, 6351, 6368, 6374,
6386, 6390, 6397, 6408, 6430,
6435, 6442, 6448, 6460, 6479,
6483, 6523, 6532, 6548, 6561,
6574, 6590, 6618

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)