

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 1: 39

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

895' FSL, 990' FEL, Sec. 28, T-28-N, R-6-W, NMPM

DHC-2235

5. Lease Number
SF-079050A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #148M

9. API Well No.

30-039-26140

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

13. Describe Proposed or Completed Operations

11-2-99 Drill w/air hammer to 6040'. Blow well & CO. TOOH. TIH w/7 7/8" bit. Drilling ahead.
11-3-99 Drill to 6050'. Circ hole clean. TOOH. TIH w/coring tools.
11-4-99 Core #1: 6054-6065' cut 11', recovered 10'. Core #2: 6065-6069', cut 4' no recovery. Circ hole clean.
11-5-99 Core #3: 6070-6090' cut 20', recovered 18.5'. Core #4: 6090-6093' cut 3' no recovery. Circ hole clean. Drill @ 6093-6098'. Core #5: 6098-6128' cut 30', recovered 29'. Circ hole clean.
11-6-99 Core #6: 6128-6148', cut 20', no recovery. Core #7: 6149-6179', cut 30', recovered 30'.
11-7-99 Circ hole clean. Core #8: 6179-6181', cut 2' no recovery. Drill @ 6181-6182' Circ hole clean. Drill @ 6182-6191'. Core #9: 6191-6221', cut 30' recovered 29'. Circ hole clean.
11-8-99 Core #10: 6221-6251' cut 30', recovered 29'. Circ hole clean. Core #11: 6251-6253', no recovery. TOH. TIH w/6 1/4" bit. Drilling ahead.
11-9-99 Drill to 6400'. Circ hole clean. TOOH. TIH w/coring tools. Core #12: 6400-6461' cut 61', recovered 61'.
11-10-99 Core #13: 6461-6477' cut 13', recovered 16'. Core #14: 6477-6537', cut 60' recovered 60'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* Title Regulatory Administrator Date 11/29/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 01 1999

NMOCD

FARMINGTON FIELD OFFICE
BY 6011

11-11-99 Circ hole clean. Core #15: 6537-6597', cut 60', recovered 60'. Core #16:
6597-6657', cut 60', recovered 60'.
11-12-99 TOOH. TIH w/6 1/4" bit. Drill @ 6657-6730'. TOOH. TIH w/coring tools. Core #17:
6730-6790', cut 60', recovered 60'. TOOH.
11-13-99 TIH w/6 1/4" bit, drill @ 6790-6900'. TOOH. TIH w/coring tools. Core #18: 6900-6956',
cut 56', recovered 56'. TOOH.
11-14-99 TIH w/6 1/4" bit. Drill @ 6956-7000'. TOOH w/bit. TIH w/coring tools.
11-15-99 Core #19: 7000-7032', cut 32', recovered 21'. TOOH. TIH w/bit. Drill @ 7032-7180'.
Circ hole clean. TOOH. TIH w/coring tools.
11-16-99 Core #20: 7180-7233', cut 53', recovered 51.5'. Core #21: 7233-7291', cut 58',
recovered 58'.
11-17-99 Core #22: 7291-7352', cut 61', recovered 60'. TOOH. Circ hole clean. TIH.
11-18-99 Core #23: 7352-7376', cut 24', recovered 23'. Circ hole clean. Core #24: 7376-7436',
cut 60', recovered 52'.
11-19-99 Core #25: 7436-7494', cut 62', recovered 61'. TOOH. TIH w/6 1/4" bit to 7494'. Drill
@ 7494-7514'.
11-20-99 Drill @ 7514-7700'.
11-21-99 Drill @ 7700-7870'.
11-22-99 Drill from 7870' to TD @ 7880'. Circ hole clean. TOOH. TIH, ran logs.
11-23-99 Ran logs. TOOH. TIH w/178 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7879'. Pump 100 bbl
20% LCM. Pump 10 bbl wtr, 15 bbl calcium chloirde, 10 bbl wtr, 15 bbl zone lock,
10 bbl wtr ahead.
11-24-99 Cmdt w/600 sx Class "B" 50/50 poz w/0.25 pps Cellophane, 5 pps Kolite, 0.2% fluid
loss, 0.2% retardant (972 cu.ft.). Displace w/125 bbl wtr. WOC. PT csg to 3800
psi/15 min, OK. WOC. ND BOP. NU WH. RD. Rig released.