UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ADDITION FOR REPUIT TO BOUL DEFE	DEN OR RUIO BAOK
	APPLICATION FOR PERMIT TO DRILL, DEEP	PEN, OR PLUG BACK
1a.	Type of Wark MAR 17 PH 1: 18	5. Lease Number
	DRITT	NM-03863
	070 Parametaron, NM	Unit Reporting Number
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS	A CONTRACT OF THE PROPERTY OF
2.	Operator TO LO TO NA	7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company	
	- make	AMIEIN 7620
3.	Address & Phone No. of Operator	8. Farmer Lease Name
	PO Box 4289, Farmington, NM 8749	4 1999 Valdez
	(505) 326-9700	DIVO
4.	Location of Well	19. Field, Pool, Wildcat
	1690'FSL, 1610'FEL	Blanco Mesaverde
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 37.7, Longitude 107° 15.2	T Sec. 28, T-28-N, R-4-W API # 30-039- ←
		AFI# 30-039-
14.	Distance in Miles from Nearest Town	12. County 13. State
	64 miles from Bloomfield	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line
16.	1610' Acres in Lease	17. Acres Assigned to Well
10.	Adies in Educa	320 E/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl	, or Applied for on this Lease
40	2500' This action is subject to technical and	20 Batani ar Cabla Tagla
19.	Proposed Depth procedural review pursuant to 43 CFR \$165.3- and appeal pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	7244' GR	ILLING OPERAZIONS AUTHORIZED ARE
•	G A A	BJECT TO COMPLIANCE WITH ATTACHE
23.	Proposed Casing and Cementing Program "6	ENERAL REQUIREMENTS"
	See Operations Plan attached	
24.	Authorized by: May Mild hald	1-27-99
	Regulatory/Compliance Administrat	Date
PERM	MIT NO APPROVAL	DATE MAY 2 0 1999
APPR	ROVED BY TITLE	DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

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District I PO Box 1980, Hobbs NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

A MENDED REPORT

District II PO Drawer 18 testa, NM 87211-0719 District III.

PO Box 2088 99 MAR 17 PSantal Re, NM 87504-2088

Fee Lease - 3 Copies

District IV

PO Box 2088. Senta Fe, NM 87504-2088

1000 Rio Man Aziec, NM 87410

OTO Frammation NW

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	³ Pool Name	
30-039- 2619	([72319	Blanco Mesaverde	
4 Property Code	5 P	roporty Name	• Well Number
7620	VALDEZ		# 8A
1 OCRUD No.	• 0	Operator Name	9 Elevation
14538	BURLINGTON RESOURCE	CES OIL & GAS COMPANY	72 44

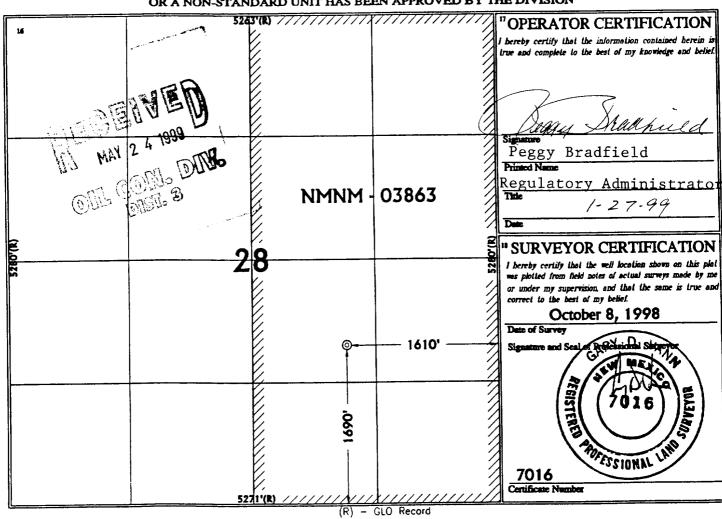
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Post from the	Rest/West line	County
j j	28	28 N	4 W		1690	SOUTH	1610	EAST	RIO ARRIBA

"Bottom Hole Location If Different From Surface

[†] UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Post from the	East/West line	County
			.1				<u> </u>		
Dedicated Acres	¹⁵ Joins	or leftli 4	Consolidatio	n Code 19	Order No.				
E/320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: Valdez #8A

Surface Location: 1690'FSL, 1610'FEL, Section 28, T-28-N, R-4-W

Rio Arriba County, New Mexico

Latitude 36° 37.7, Longitude 107° 15.2

Formation: Blanco Mesa Verde

Elevation: 7244'GL

Formation Tops:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs	San Jose 3618' 3739' 3798' 4153'	3618' 3739' 3798' 4153' 4296'	aquifer aquifer gas gas gas
Lewis Intermediate TD	4296' 4396'	4753 '	gas
Mesa Verde Chacra Massive Cliff House	4753' 5168' 5983'	5168' 5983' 6075'	gas gas gas
Menefee Point Lookout Total Depth	6075' 6351' 6751 '	6351'	gas gas

Logging Program:

Cased hole logging - Gamma Ray, Cement bond from surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Туре	Weight	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200- 4396'	LSND	8.4-9.0	30-60	no control
4396- 6751'	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Measured Depth	Csg Size	Weight	Grade
12 1/4"	0' - 200'	9 5/8 "	32.3#	H-40
8 3/4"	0' - 4396'	7 "	20.0#	J - 55
6 1/4"	4296' - 6751'	4 1/2"	10.5#	J-55

Tubing Program: 0' - 6751' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

