

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03863

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Valdez #8A

9. API WELL NO.

30-039-26141

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T-28-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1690'FSL, 1610'FEL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

7-4-99

16. DATE T.D. REACHED

7-11-99

17. DATE COMPL. (Ready to prod.)

8-26-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

7244 GR, 7256 KB

20. TOTAL DEPTH, MD & TVD

6751

21. PLUG, BACK T.D., MD & TVD

6749

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6751

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4948-6622 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	244	12 1/4	236 cu.ft.	
7	23# & 20#	3849	8 3/4	1146 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3709	6750	481 cu.ft.		2 3/8	6618	

31. PERFORATION RECORD (Interval, size and number)

4948, 4953, 4962, 5009, 5026, 5047, 5060, 5068, 5146, 5174, 5178,
5182, 5195, 5199, 5203, 5208, 5244, 5248, 5260, 5300, 5314, 5318,
5322, 5341, 5350, 5364, 5370, 5380, 5394, 5434, 5454, 5464, 5470,
5529, 5532, 5561, 5573, 5578, 5598, 5612, 5621, 5763, 5796, 5846,
5893, 5915, 5955, 5970, 5982, 5987, 6006, 6012, 6023, 6041, 6064,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4948-5621	15,000 gal 70 Qual foam, 200,000# 20/40 Arizona sd
5763-6260	12,500 gal slk wtr, 100,000# 20/40 Arizona sd
6330-6622	12,500 gal slk wtr, 100,000# 20/40 Arizona sd
Perforations cont'd on back	

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8-26-99					1454 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 1080	SI 1080						

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 9-16-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 22 1999

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity, contents thereof; cores intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3613'	3724'	White, cr-gr ss.	Ojo Alamo	3613'	
Kirtland	3795'	4160'	Gry sh Interbedded w/tight, gry, fine-gr ss.	Kirtland	3724'	
Frutland	4160'	4238'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Frutland	3795'	
Pictured Cliffs	4238'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4160'	
Lewis	4792'		Shale w/siltstone stringers	Lewis	4238'	
Huerfanto Bentonite*	5140'		White, waxy chalky bentonite	Huerfanto Bent.	4792'	
Chacra	5760'		Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5140'	
Cliff House	6028'		ss. Gry, fine-grn, dense sll ss.	Cliff House	5760'	
Menefee	6314'		Med-dark gry, fine gr ss, carb sh & coal	Menefee	6028'	
Point Lookout	6751'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6314'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3613'	
Kirtland	3724'	
Frutland	3795'	
Pic. Cliffs	4160'	
Lewis	4238'	
Huerfanto Bent.	4792'	
Chacra	5140'	
Cliff House	5760'	
Menefee	6028'	
Pt. Lookout	6314'	

Perforations Continued:

6070,	6078,	6095,	6105,	6113,
6139,	6159,	6206,	6216,	6254,
6260,	6330,	6344,	6356,	6364,
6376,	6400,	6408,	6413,	6426,
6438,	6449,	6459,	6462,	6471,
6480,	6487,	6493,	6503,	6519,
6557,	6563,	6583,	6600,	6622