

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. <b>SF-078497</b>	
1a. TYPE OF WELL  OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WORK DEEP- WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>2001 MAR 20 PM 2:09</b>	
						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>CONOCO INC.</b>						8. FARM OR LEASE NAME, WELL NO. <b>SAN JUAN 28-7 UNIT #238M</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</b>						9. API WELL NO. <b>30-039-26168</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface <b>2405' FNL - 1600' FWL, UNIT LETTER F</b> At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT <b>BASIN DAKOTA</b>	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 29, T28N - R07W</b>						12. COUNTY OR PARISH <b>RIO ARriba COUNTY</b>	
13. STATE <b>NM</b>						14. PERMIT NO.	
15. DATE SPUDDED <b>11/22/00</b>						16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) <b>02/22/01</b>						18. ELEV. (DF, RKB, RT, GR, ETC) * <b>6151'</b>	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD <b>7150'</b>	
21. PLUG, BACK T.D. MD. & TVD <b>7061'</b>						22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>BASIN DAKOTA 6962' - 7106'</b>	
25. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL</b>						26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		285'		12-1/4"	
7"		20#, J-55		3256'		8-3/4"	
4-1/2"		10.5#, J-55		7150'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>BASIN DAKOTA 6962' - 7106'</b> PLEASE SEE SUBSEQUENT FOR FURTHER DETAILS.				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION <b>02/22/01</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) <b>FLOWING</b>		<b>DHC 2205</b>			
DATE OF TEST <b>01/25/01</b>		HOURS TESTED <b>24 HRS.</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD	
OIL - BBL <b>0 BBLS</b>		GAS - MCF <b>1980 MCFPD</b>		WATER - BBL <b>20 BBLS</b>		GAS - OIL RATIO	
FLOW. TUBING PRESS <b>300#</b>		CASING PRESSURE <b>550#</b>		CALCULATED 24 - HR RATE		OIL - BBL <b>0 BBLS</b>	
GAS - MCF <b>1980 MCFPD</b>		WATER - BBL <b>20 BBLS</b>		OIL GRAVITY - API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>SOLD</b>						TESTED FOR RECORD <b>T. MONK W/ KEY ENERGY</b>	
35. LIST OF ATTACHMENTS						<b>MAR 28 2001</b>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE <b>03/06/01</b>	
SIGNED <u>Debra Sittner</u>						TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u>	

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONOCO**  
**San Juan 28-7 Unit #238M Formation Tops**  
**Unit Ltr. F – Sec. 29-T28N-R7W, Rio Arriba Co., NM.**

	<b>Drilled Depth</b>	<b>Sub Sea</b>
<b>Ojo Alamo</b>	<b>1842</b>	<b>4308</b>
<b>Kirtland</b>	<b>2017</b>	<b>4133</b>
<b>Fruitland Fm.</b>	<b>2374</b>	<b>3776</b>
<b>Pictured Cliffs</b>	<b>2714</b>	<b>3437</b>
<b>Lewis</b>	<b>3168</b>	<b>2982</b>
<b>Chacra</b>	<b>3654</b>	<b>2496</b>
<b>Cliffhouse</b>	<b>4323</b>	<b>1827</b>
<b>Menefee</b>	<b>4461</b>	<b>1690</b>
<b>Point Lookout</b>	<b>4845</b>	<b>1305</b>
<b>Gallup</b>	<b>6174</b>	<b>-23</b>
<b>Greenhorn</b>	<b>6856</b>	<b>-705</b>
<b>Graneros</b>	<b>6918</b>	<b>-767</b>
<b>Two Wells</b>	<b>6947</b>	<b>-797</b>
<b>Paguate</b>	<b>7060</b>	<b>-909</b>
<b>Cubero</b>	<b>7087</b>	<b>-936</b>