

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2001 MAR 20 PM 2:10

5. Lease Serial No.  
**SF-078497**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**SAN JUAN 28-7 UNIT**

8. Well Name And No.  
**SAN JUAN 28-7 UNIT #238M**

9. API Well No.  
**30-039-26168**

10. Field And Pool, Or Exploratory Area  
**Blanco MV - Basin DK**

11. County Or Parish, State  
**RIO ARriba COUNTY, NM**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well

Oil Well ☐ Gas Well ☒ Other ☐

2. Name Of Operator

**CONOCO INC.**

3a. Address

**P.O. Box 2197, DU 3066,  
Houston, TX 77252-2197**

3b. Phone No. (include area code)

**(281) 293-1613**

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)

**2405' FNL - 1600' FWL, Sec. 29, T28N-R7W, Unit Letter 'F'**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input type="checkbox"/> Other:         |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE REVERSE AND ATTACHED FOR DAILY COMPLETION DETAILS ON THE BLANCO MESA VERDE AND BASIN DAKOTA COMPLETION DETAILS.

14. I hereby certify that the foregoing is true and correct  
Name (Printed / Typed):

**DEBRA SITTNER**

Signature

*Debra Sittner*

Title **Agent for Conoco Inc.**

Date **03/06/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

**MAR 28 2001**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Daily Summary

API	300392616800	Field Name	Area	EAST	County	RIO ARRIBA	State/Province	New Mexico	Operator		License No		
KB Elev (ft)	6166.00	Ground Elev (ft)	6153.00	KB-CF (ft)	13.00	KB-Tubing Head Distance (ft)	13.00	Plug Back Total Depth (ft)	7,150.0	Spud Date	11/22/2000	Rig Release Date	12/1/2000
Start	Ops This Apr												
1/10/2001	DROVE TO RIG AND ROADS IN TOO BAD SHAPE TO MOVE UNIT.												
1/11/2001	Held safety mtg. Road unit to loc. Spotted equipment. RU pump. Spotted unit. Started to RU unit and blew a hydrlic hose.Finish RU equipment. Secure well. SDFN												
1/12/2001	Held safety mtg. RU unit ND well head NU BOP. PU 3 7/8" cone bit , bit sub and TIH w/ 224 jts A cond 2 3/8" tbg. Tallied tbg. and total delivered to loc is 233 jts ( 7360.01'). Tagged cement above FC at 7059'. D/O cement and FC to 7125'. Circulated hole clean ( circ. psi 650# ) and tested to 1100#. Test was good. TOOH w/ 28jts. Secure well and SDFWE												
1/15/2001	Held safety mtg. Finish to POOH w/ 198 jts tbg. standing back. Woodgroup delivered 7 1/16" x 5000# frac valve. RU valve. Pressure test csg. to 4300# and held for 15 min. Test was good. RU Schlumberger wireline . Held safety mtg. PU logging tool w/ GR/ CCL and RIH and log from 7125' to 1750'. POOH w/ logging tools and continue to GR/CCL to surface.Schlumberger will fax logs to engineering when they get back to district. Released wireline and secure well. SDFN												
1/16/2001	Held safety mtg. MIRU C/O equipment. RU mud tee and blooie line.												
1/17/2001	Stand by for perforating crew.												
1/18/2001	Held safety mtg. RU BlueJet wireline. PU CBL logging tools and RIH and log from 7131' to 3000' . Cbl shows TOC @ 3886" w/ 7" csg. shoe @ 3250'. We will have to squeeze after all fracs are completed. POOH w/ logging tools. PU 3 1/8" cased hole guns w/ 120" phasing on guns. RIH and perforate Dakota as follows: 7087' to 7106' w/ 1 spf - 20 holes, 7062 to 7066' w/1 spf - 5 holes, 6974' to 6990' w/1 spf - 17 holes, 6962' to 6969' w/1 spf - 8 holes. Shot tot. of 50 holes. RD wireline secure well and SDFN												
1/19/2001	Held safety mtg. RU BJ Services frac unit. Pressure tested lines to 4500#. Set pop-off @ 3500psi. Broke down dakota formation @ 2950#. Pumped 34 bbl @ 20 bpm and 2935#. S/D ISDP of 1500# figured frac gradient @ .65 psi/ft. Start acid @ 10 bpm and 2000#. Pumped 1500 gal ( 36 bbl) 15% HCL w/ 15 gal ferrotrol 300-I, 3 gal CI-27, 2 gal FB-20 and 60 1.3SG ball sealers. Flushed w/ 111bbl 1% KCL water and balled off at 3400#. RD BJ Services and RU Bluejet wireline junk basket to retrieve balls. Retrieved 58 balls w/ 33 hits.RD wireline and RU frac lines.Pressure test lines to 4500# set pop-off @ 3420#. Start pre-pad @ 30 bpm and 3200# , stepped down to 23 bpm and 2750#, stepped down to 15 bpm and 2278#. S/D w/ ISDP of 1925#.FG of .65 psi/ft. Leak off test as follows: 5 min 1687#, 10 min 1488#, 15 min 1353#. Started pad @ 43 bpm and 3300# . Friction reducer stopped 500 bbl into pad , pump plugged and could not get going agin. S/D w/ 650 bbl into pad. Swapped friction reducer over to auxilary pump. After working on pump it was decided to cancel job until BJ gets pumped repaired.Bleed pressure down to 0 and drained pumps and BOP,s. Secure well and SDFN.												
1/20/2001	Held safety mtg. RU BJ Services frac unit.Pressure test lines to 4800# , set pop-off @ 3750#.Start step test as follows: 32 bpm @ 3350#, 25 bpm @ 3280#, 17 bpm @ 2680# ISDP = 1965# for a frac gradient of .70 psi/ft.. Monitor leakoff pressure as follows: 5 min = 1594#, 10 min = 1400#, 15 min = 1263#, 20 min = 1124#. Start pad @ 54 bpm w/ 3500#.Pumped 718 bbl pad. Start .5# sand @ 54 bpm and 3573# pumped 595 bbl, Start .75# sand @ 54 bpm and 3549#. pumped 833 bbl. Start 1# sand @ 53 bpm pumped 200 bbl and pressure dictated to drop rate down to 46 bpm and drop sand down to .85# per gal.. Frac design was for 98,440, due to well conditions we could only get 83,000# into formation.Pumped flush @ 28 bpm for a tot of 108 bbl. ISDP = 2355#. 5 min = 2117#, 10 min = 2002#, 15 min = 1951#, 20 min 1883# , FSIP = 1883# in 20 min. AV. rate was 48 bpm, AV. pressure was 3600#. 94,459 gal sand laden fluid, w/ 3463 bbl tot fluid to recover.RD BJ frac unit, Blue jet wireline and release.Secure well and SDFWE.												
1/22/2001	Held safety mtg. Open well up and it is on vacuum. Thaw out BOP, ND frac valve, NU mud Tand stripper head. TIH w/ 112 jts. 2 3/8" tbg.Weatherford could not make it to loc for compressor start up . Secure well . SDFN												
1/23/2001	Held safety mtg. Wait on Wetherford compressor start up. Blow well around . Change out blooie T. TIH w/ 114 jts 2 3/8" tbg. and TFF @ 7106'. C/O to PBD. Blow well around. Pull above all Dakota perms. Secure well SDFN.												
1/24/2001	Held safety mtg. Open well up and check pressures. 1550# on tbg. and csg.Bleed csg down and kill tbg.TIH and tag fill @ 7113'. C/O to PBD and blowaround till sand cleans up.TOOH to 7011'. Secure well and SDFN												
1/25/2001	held safety mtg. Check pressures 1550 csg., 1600 tbg. Flow test DAKOTA w/ 2 3/8" tbg. set @ 7011' on 1/2" choke. pressure stabilized @ 550 psi on csg. and 300 psi on tbg. 300 x 6.6 = 1980 mcfpd w/ 0 BOPD, 20 BWPD, 0 sand. Test was witnessed by Thomas Monk w/ Key Energy. Kill well TOOH w/ 222jts 2 3/8" tbg. and notched collar. ND blooie T and stripper head. Secure well and SDFN.												
1/26/2001	Held safety mtg. Open well and check pressure. 450# csg. RU blue jet wireline and PU 4 1/2" halliburton composite plug RIH and set plug at 5160'. POOH w/ setting tool and PU 3 1/8" cased hole guns and perforate point lookout as follows: 5046' to 5060' , 5012' to 5018', 4994' to 4998', 4984' to 4986', 4976' to 4980', 4930' to 4942', 4913' to 4917', to 4854' to 4872' all shots are .5 spf for a total of 50 holes. RU wire line unit and release. Secure well and SDFN.												

## Daily Summary

API	Field Name	Area	County	State/Province	Operator	License No
300392616800		EAST	RIO ARRIBA	New Mexico		
KB Elev (ft)	Ground Elev (ft)	KB-CF (ft)	KB-Tubing Head Distance (ft)	Plug Back Total Depth (ft)	Spud Date	Rig Release Date
6166.00	6153.00	13.00	13.00	7,150.0	11/22/2000	12/1/2000
Start	Ops This Apt					
1/29/2001	Held safety mtg. prior to rig-up. RU BJ Services frac unit, and Blue jet wireline unit. Held pre-job safety mtg. Pressure test lines to 4800#, set popoff @ 3150#. Start B/D 27 bbl to load hole. Broke @ 1800#. Pumped @ 25 bpm and 2700#. S/D ISDP of 0 psi for a frac gradient of .43. Started ball job dropping 60 balls as per procedure. Balled off @ 3100# w/ 77 bbl flush pumped. Showed good ball action. Bleed pressure to 0 psi. RU wireline to retrieve balls. Retrieved 57 balls w/ 39 hits. Pressure test lines to 4800# set pop-off @ 3450#. Start step test at 40 bpm @ 3050#, pumped 50 bbl, step down to 30 bpm @ 1950# pumped 50 bbl, step down to 20 bpm @ 1030#. tot. pumped was 150 bbl. ISDP of 0 psi. Start pad @ 60 bpm and 2500#, Start .5# @ 60 bpm and 1980#, start .75# @ 60 bpm and 1850#, start 1# @ 60 bpm and 1655#, start 1.25# @ 60 bpm and 1786#, flush w/ 76 bbl w/ 0 ISDP. AV. rate 60bpm w/ AV pressure 1750#, total sand 101,000# 20/40 brady. Clean volume 3366 bbl, sand laden 2620 bbl, Fluid to recover 3563 bbl. 5 min 0 psi. Frac went well, 3/4 way thru 1# sand stage the pressure climbed 110# w/ no loss of friction reducer. Pressure stabilized as soon as 1.25# sand was on formation. RU wireline and RIH and set 4 1/2" halliburton composite bridge plug @ 4811'. Test plug w/ rig pump to 4000#. Test was good. RD frac crew and wireline and secure well. SDFN.					
1/30/2001	Standing by waiting for frac job. Service rig.					
2/1/2001	STAND BY WAIT TO PERFORATE MENEFE					
2/2/2001	STAND BY WAIT TO PERFORATE MENEFE					
2/5/2001	Held pre-rig up safety mtg. RU Blue jet wireline. Well head DC voltage is .35, tested w/ 1 ohm resister and no transferable current was detected. RU grounding cables. PU 3 1/8" cased hole guns and perforate as follows. 4570' to 4574' w/ 5 holes, 4608' to 4613' w/ 6 holes, 4647' to 4649' w/ 3 holes, 4666' to 4678' w/ 7 holes, 4685' to 4697' w/ 7 holes, 4740' to 4745' w/ 6 holes, 4766' to 4772' w/ 4 holes, 4778' to 4782' w/ 3 holes for a tot of 41 holes. RD wireline and RU BJ Services frac crew. Held pre-job safety mtg. Pressure test lines to 4800#. Set pop-off @ 3450#. Start B/D, formation broke @ 2700# brought rate to 30 bpm, @ 2500# S/D, ISDP was 1150# initial frac gradient of .67. Start acid ball job w/ 36 bbl 15% hcl and 60 1.3 S.G. ball sealers. dropping 1 ball at a time in acid and 2 at a time in water. Balled off @ 3400#. Good ball action. Bleed down to 0 and RU wireline to retrieve balls. RIH and retrieve 59 balls w/ 39 hits. RU frac crew. Pressure test lines to 4800#, set pop-off @ 3850#. Start step test @ 40 bpm and 2350 pumped 50 bbl. Step down to 30 bpm @ 1800# pump 50 bbl, Step down to 20 bpm @ 1575#. ISDP 1050#, pre frac psi gradient = .65 psi/ft. Leak off test is as follows: 5 min 1012#, 10 min 985#, 15 min 960#, 20 min 946#. Start pad @ 63 bpm and 2755#, start .25# @ 63 bpm and 2590#, start .5# @ 63 bpm and 2548#, start .75# @ 63 bpm and 2520#, start 1# @ 61 bpm and 2500#, flush w/ 71 bbl slickwater. ISDP= 1285, 5 min 1194 #, 10 min 1162 #, 15 min 1140 #. AV. rate 63 bpm. AV pressure 2550#. 1668 bbl sand laden fluid for tot of 52,000# 20/40 brady sand. Min rate = 60 bpm, Max pressure 2600#, min pressure 2500#. Pumped 50 gal FRV-30, and 103 gal FB-20. RD BJ Services frac crew. Secure well and SDFN.					
2/6/2001	Held pre-job safety mtg. Check wireline grounding straps. RU wireline. PU 4 1/2" halliburton comp. plug and RIH and set @ 4522'. POOH w/ wireline. RU rig pump and test plug to 4100#. Held pressure for 15 min. Test looked good. PU 3 1/8" cased hole guns and perforate cliffhouse as follows: 4504' to 4508' w/ 5 holes, 4476' to 4488' w/ 7 holes, 4432' to 4454' w/ 12 holes, 4407' to 4418' w/ 12 holes, 4391' to 4393' w/ 2 holes, 4384' to 4386' w/ 2 holes, 4374' to 4380' w/ 4 holes, 4358' to 4362' w/ 5 holes, for a tot of 49 holes. POOH w/ wireline. Pumped into formation to ensure it is broke down. Secure well and SDFN.					
2/7/2001	Held pre-rig up safety mtg. RU BJ Services frac crew. Hold pre-job safety mtg. Pressure test lines to 4800#, set pop-off @ 3600#. Start B/D. Broke @ 2700#, Pumped 20 bpm @ 1750#. S/D ISDP= 250# for a frac gradient of .48 psi/ft. Start rate @ 10 BPM and 600#, drop 60 1.3 S.G. ball sealers. Flush @ 12 bpm and ball off @ 3400#, showed good ball action. Bleed psi down and RU Blue jet wireline junk basket. RIH and retrieve 56 of 60 balls w/ 35 hits. RU BJ crew for frac. Pressure test lines to 4800#, and set pop-off at 3800#. Start step test @ 40 bpm and 2280# for 50 bbl, step down to 30 bpm and 1450# for 40 bbl, step down to 15 bpm and 900#, Leak off was as follows: 5 min= 0psi. Start pad @ 63 bpm and 2618#, Start .5# @ 66 bpm and 2545#, Start .75# @ 66 bpm and 2505#, Start 1# @ 66 bpm and 2437#, Start 1.5# @ 66 bpm and 2800#, Called flush when in line densimeter read 1.0 and flushed w/ 67 bbl. ISDP= 600#, 5 min, 406#, 10 min= 386#, 15 min 375#. Min psi, 2350, max 2800, Av. 2600#. AV. rate 66 bpm. Pumped 94,174# 20/40 brady sand in 2037 bbl slick water. fluid to recover 2770 bbl. Pumped 53 gal FRV-30, and 107 gal FB-20. RD BJ Services and RU blue jet wireline. RIH and set halliburton 4.5" comp plug @ 3900'. POOH. RU pump and pressure test plug to 3800# and watch for 15 min. Test was good. PU 3 1/8" gun and RIH and shoot squeeze holes @ 3800'. POOH and lay down wireline tools. RD and release blue jet crew. Pumped into to break circulation. Pumped @ aprox. 3 bpm and was seeing aprox. 1 bpm returns to the pit. Pumped total of 90 bbl to circulate hole. Secure well and SDFN.					
2/8/2001	Held pre-job safety mtg. Open well. PU 4.5" halliburton squeeze retainer and RIH w/ 44 fts 2 3/8" tbg. S/D operations due to heavy snow. ( safety issues w/ person in derrick). Secure well and SDFN.					
2/9/2001	Stand by. Bad weather, shut rig down due to heavy snow. Called and left msg. w/ BLM to notify of squeeze job @ 6:56 am.					

## Daily Summary

API	300392616800	Field Name	Area	County	State/Province	Operator	License No
KB Elev (ft)	6166.00	Ground Elev (ft)	KB-CF (ft)	KB-Tubing Head Distance (ft)	Plug Back Total Depth (ft)	Spud Date	Rig Release Date

Start	Ops This Apt
2/12/2001	Held pre-job safety mtg Called and left msg w/ BLM @ 7:00 am to notify them of squeeze job.. Bleed well down and TIH w/ 74 jts 2 3/8" tbg and set halliburton 4.5" retainer @ 3735'. Add die and pump 100 bbl kcl water to try and break circulation.Notify engineering that we could not circulate and would have to attempt a block squeeze. RU BJ Services cement pump and tested lines to 3000#. Load backside and put 500# on it.Establish a rate 2 bpm @ 570#.pumped 15 bbl of fresh water and started cement at 12.6 ppg slurry. Pumped 20 bbl and pressure broke from 865# to 50#. Continued to pump cement and @ 28 bbl slurry counted we broke circulation.Pumped 96 slurry bbl (Prem. light 250 sks 35/65/6% gel+ 7pps CSE+.02% Static free+3%KCL+.25 pps Celloflake+ 3% Phenoseal).Displaced w/ 14.5 bbl wich left .5 bbl on top of retainer. Differential pressure was 700# before stinging out of retainer. EST. TOC 650'. Stung out of retainer and pulled up 15'. Reversed out 21 bbl . Washed up pump and lines to pit and RD BJ.POOH w/ 118 jts tbg. and secure well for night. WVOG.
2/13/2001	HELD SAFETY MTG. Pressure test intermediate csg. to 500# and held test for 30 min. Test was witnessed by Thomas Monk w/ Key Energy Services. CBL will not be necessary as per agreement w/ Craig Moody and Jim Lavato w/ BLM. Agreement was recived @ 2:00 pm on 2/13/2001 .As stated in 2/12/2001 report the estimated top of cement is @ 650' determined by diferential pressure. PU cone roller bit and TIH w/ 118 jts 2 3/8" tbg. and tag cement @ 3725'. Drill retainer and cement to 3830'. Circulate clean and pressure test squeeze holes to 500#. Held test for 30 min. Test witnessed by Thomas Monk w/ Key Energy Services.Secure well and SDFN
2/14/2001	Held safety mtg. TOOH w/121 jts tbg. and bit. RU blooie T. TIH w/ 66 jts 2 3/8" tbg. and knight # 7/8" junk mill. Wait on weatherford mechanic to change out starter on gas compressor. Mechanic left loc @ 10:00 am to get parts and did not show back up till 3:15 pm. Secure well and SDFN.
2/15/2001	Held safety mtg. Open well up TIH w/ 55 jts. 2 3/8" tbg. Tag cement @ 3830'. Blow well dry. Drill cmt. to plug @ 3900'. TIH w/ 17 jts. and Tag sand @ 4443'. Blow well around and TOOH w/ 5 jts. Secure well and SDFN.
2/16/2001	HELD SAFETY MTG. Bleed well down and pump 20 bbl to kill well . Change out tbg. ram rubbers. Test BOP's to 200# on the low side and to 2500# on the high side.TIH w/ tbg. and tag fill @ 4457'. Clean out and drill plug @ 4522'. Pull up above perfs. Secure well and SDFN. BOP test witnessed by T. Monk w/ Key Energy services.
2/19/2001	HELD SAFETY MTG. Open well and check pressure. Bleed down and jar on tbg. Tbg. seemed to be plugged. Jarred on tbg. till it is unplugged.Blow around w/ gas .TIH w/ 15 jts. Tag fill @ 4767'. Could not get well to come around. TOOH w/ 15 jts.blow around.Having trouble w/ gas compressors. Secure well and SDFN.
2/20/2001	Held safety mtg. OPen well and check pressures.Bleed csg down and kill tbg. TIH w/ 14 jts and tag fill @ 4763'. clean out and drill plug @ 4811'. Blow well clean. Pull above perfs and secure well. SDFN Having maintinance trouble w/ gas compressors. Mechanic called.
2/21/2001	Held safety mtg. TIH w/ 18 jts tbg. and tag no fill. Blow around for 2 hours to be sure well bore is clean . POOH to 4336' and achive test. Test is as follows: TBG. @ 4336' W/ KB 700# CSG. 350# TBG. 1 BOPD 20 BWPD NO SAND TEST WAS ACHIVED ON A 1/2" CHOKE. FLOW TEST WAS DONE FOR 4 HRS. Secure well and SDFN
2/22/2001	Held safety mtg. Open well and check pressures.800# csg. and 840# tbg. Bleed csg down and kill tbg.TIH w/26 jts and TFF @ 5118'. C/O and drill plug @ 5160'.TIH w/ 62 jts and C/O to PBTD of 7125'.Blow well clean. POOH and lay-down 96 jts tbg. Secure well and SDFN.
2/23/2001	Held safety mtg. Open well and check pressures. 860# csg. and 880# tbg.Bleed csg. down Wait for 2 hrs for FL4S cross over jts.Kill tbg. TOOH w/ 133jts tbg. and LD mill. PU MS,SN and TIH w/22 jts. 2 3/8" FL4S tbg.Found three jts that would not drift. Secure well and SDFN.
2/26/2001	Held safety mtg. Open well and check pressures. 850# tbg. 850#csg. Bleed csg. down, kill tbg. Finish PU FL4S and 8rd 2 3/8" tbg. TIH and tag fill @ 7091', c/o to PBTD of 7125'. POOH w/5jts.tbg. and land @ 6970.5 w/KB. NDBOP, NUWH and get flowing up tbg.Secure well and SDFN.

## Daily Summary

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KB Elev (ft) 6166.00	Ground Elev (ft) 6153.00	KB-CF (ft) 13.00	KB-Tubing Head Distance (ft) 13.00	Plug Back Total Depth (ftKB) 7,150.0	Spud Date 11/22/2000	Rig Release Date 12/1/2000

Start	Ops This Apr
2/27/2001	<p>FINAL REPORT.Held safety mtg. RD Blooie line and compressors. RD unit and equipment.Prep to move unit. Final test results for DHC C104:</p> <p>2 3/8" tbg. landed @ 6970.5 w/KB</p> <p>tbg. psi= 300#</p> <p>csg. psi= 550#</p> <p>0 BOPD</p> <p>20 BWPD</p> <p>0 Sand</p> <p>Test witnessed by Thomas Monk w/ Key Energy</p>