

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SF 078498	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. #135E	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-039-26171	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1285' FNL 1845' FWL, UNIT LETTER "C" At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 27, T28N, R7W						12. COUNTY OR PARISH RIO ARriba COUNTY	
13. STATE NM						14. PERMIT NO.	
DATE ISSUED						15. DATE SPUDDED 12/26/99	
16. DATE T.D. REACHED 1/9/00						17. DATE COMPL. (Ready to prod.) 7/7/00	
18. ELEV. (DF, RKB, RT, GR, ETC) * GL 6581'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7841'						21. PLUG, BACK T.D. MD. & TVD 7704'	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4862'-5514' Blanco Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log/GR/CCL log						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		502'		12 1/4"	
4 1/2"		11.5#		7840'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7598'					
31. PERFORATION RECORD (Interval, size and number)							
SEE ATTACHED SUMMARY							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 7/7/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/5/00		HOURS TESTED 24 hrs.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 1 bbls	
FLOW TUBING PRESS 210#		CASING PRESSURE 500#		CALCULATED 24 - HR RATE 1 bbls		GAS - MCF 1386 mcf	
						WATER - BBL 12 bbls	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS SUMMARY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for ConocoPhillips</u> DATE <u>7/10/00</u>							

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO
San Juan 28-7 Unit #135E Formation Tops
Unit Ltr. F – Sec. 27-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2392	+4202
Kirtland	2508	+4086
Fruitland Fm.	2998	+3596
Picture Cliffs	3233	+3361
Lewis	3590	+3004
Chacra	4178	+2416
Cliffhouse	4809	+1785
Menefee	5002	+1592
Point Lookout	5418	+1176
Mancos	5880	+714
Gallup	6643	-49
Greenhorn	7383	-789
Granceros	7030	-878
Two Wells	7472	-841
Paguate	7593	-999
Cubero	7623	-1029
Oak Canyon	7755	-1161

CONOCO INC.
San Juan 28-7 Unit #135E
API #30-039-26171
1285' FNL & 1845' FWL, UNIT LETTER "C"
Sec. 27, T28N-R7W

- 6/14/00 Road rig to location. Spot rig and rig up. Shut down.
- 6/15/00 Check well pressures. Csg – 260 psi. Tbg – 170 psi. Spot all equipment on location. NDWH & NUBOP. Blow well down. Pick up 4 jts to tag with. POOH with 2 3/8" tubing. Tally all tubing. Tagged fill @ 7698' with KB. PBTD @ 7704' for 6' of fill. Rigged up frac valve and frac Y. Shut down.
- 6/16/00 Check well pressures. Csg – 420 psi. rigged up Blue Jet. Set Hallib 4 1/2" Fas Drill Plug @ 5540'. Tested casing and plug to 3500 psi. – OK. RIH and perf Point Lookout (MV) @ 5429-31-32-33-35-37-39-41-54-56-58-59-60-61-62-64-66-68-70-78-80-82-84-5502-04-06-08-10-12-14. Shot @ SPF. Total holes 60. Pump into perfs with rig pump. OK. Shut down.
- 6/19/00 Stand by wait on frac crew. BJ will pay stand by rig charges.
- 6/20/00 Stand by waiting on frac crew. BJ will pay stand by rig charges.
- 6/21/00 Rig up BJ to frac. Fraced Point Lookout with 33,000 # of 20/40 Brady sand. Total fluid pumped 1975 bbls of slickwater. Max sand conc 1#/gal. Avg pressure 1200 psi. @ 58 BPM avg rate. ISIP – vacuum. Rigged up Blue Jet, set Hallib Fas Drill Plug @ 5350'. Tested plug and casing to 3700 psi. – OK. Perf Menefee (MV) @ 5040-42-46-98-5100-02-04-07-10-13-16-19-52-55-58-76-78-5256-58-60-62-65-68-71-90-92-5320-22-24-26. total holes 60. Shot @ 2 SPF. Perf with 3 1/8" HSC, with .32" hole size. Rigged up BJ to frac Menefee (MV). Fraced Menefee (MV) with 51,000 # of 20/40 Brady sand. Total fluid pumped 2772 BBLS of slickwater. Max pressure 2200 psi. Avg pressure 2150 psi ! 56.5 BPM avg rate. ISIP – 1050 psi. Shut down.
- 6/22/00 Rigged up Blue Jet. Set Hallib 4 1/2" Fas drill plug @ 5025'. Tested casing and plug to 3700 psi. – OK. Rigged up Blue Jet to perf. Perf Cliffhouse (MV) @ 4862-65-68-90-93-96-99-4919-22-25-46-48-51-60-62-64-66-68-70-72-74-76-80-82-84-87-90-93-96. Perf @ 2 SPF. Total holes 60. Perf with 3 1/8" HSC with .32" hole size. Rigged down Blue Jet. Pumped into perfs @ 4 BPM @ 500 psi. Prep well to frac. Filling frac tanks. Shut down.
- 6/23/00 Rigged up BJ to frac. Fraced Cliffhouse (MV) with 47,500# of 20/40 Brady sand. Max pressure 1857 psi. Max sand conc 1#/gal. Avg rate 60 BPM @ 1800 psi avg pressure. Total fluid pumped 2310 BBLS. ISIP – 430 psi. Rigged down BJ. Shut down.
- 6/26/00 Check well pressures. CSG – 900 psi. Blow well down. ND Frac valve and frac Y. Rig up drill gas compressors, and Blowie line. RIH with Metal Muncher Mill with 2 3/8" tubing. Strat up 2 drill gas compressors, and unload well @ 3792'. Shut down.
- 6/27/00 Check well pressures. Csg – 520 psi. Blow well down. Kill tubing and continue to RIH with 2 3/8" tubing. Tagged fill @ 4961'. Started 2 drill gas compressors and unloaded well. Circulate well to allow well to clean up. Lay down 3 jts. Shut down.
- 6/28/00 Check well pressures. Csg – 675 psi. Blow well down. Worked on both drill gas compressors, changed valves in one compressor, and finally got it running. Had to order parts for other compressor. Unloaded well with 1 drill gas compressor @ 4860'. Well still making sand and fluid. Shut down.
- 6/29/00 Check well pressures. Csg – 740 psi. Blow well down. RIH with 3 jts and start up drill

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gas compressors. Unload well @ 4860'. Pick up power swivel and cleaned sand to Hallib Fas Drill Plug @ 5025'. Drilled up plug @ 5025'. Circulated well clean @ 5035'. Pulled up and layed down 5 jts. Shut down.

- 6/30/00 Check well pressures. Csg – 750 psi. Tbg – 750 psi. Blow well down. RIH with 12 jts. Tagged sand fill @ 5214'. Start up 2 drill gas compressors and cleaned sand to plug @ 5350'. Circulate clean. POOH with 15 jts. Shut down.
- 7/5/00 Check well pressures. Csg – 700 psi. Tbg – 650 psi. Blow well down. RIH with 14 jts. Tagged sand fill @ 5320'. Started 2 drill gas compressors and cleaned fill to Hallib 4 ½" Fas Drill Plug @ 5350'. Drilled up plug @ 5350'. Circulate well clean. Pulled 2 3/8" tubing up to 4867'. Started flowing well up the 2 3/8" tubing thru ½" choke nipple. Drywatched and flow tested the well thru the night. Tested as follows. This is test for the Mesa Verde only. With 2 3/8" tubing @ 4867' flowed well thru ½" choke nipple. CSG – 500 psi. TBG – 210 psi. MCFPD = 1386. Water – 12 bbls. Oil – 1 bbl. Test witnessed by Mike Stone with L&R Construction.
- 7/6/00 Well flowed thru the night. CSG – 500 psi. TBG – 210 psi. Flowing thru ½" choke nipple. Blow well down. RIH with 20 jts. Tagged fill @ 5510'. Started 2 drill gas compressors and cleaned fill to plug @ 45540'. Drilled up Hallib 4 ½" Fas Drill Plug @ 5540'. Continue to RIH, and tagged fill @ 7698'. Started 2 drill gas compressors and cleaned sand to PBTD @ 7704'. Circulate clean and pull 89 jts, and make well flow up the tubing. Drywatch and flow well thru the night. Flowing well thru ½" choke nipple.
- 7/7/00 Blow well down. Kill tubing. POOH with 2 3/8" tubing with Baker Metal Muncher Mill. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Tagged sand fill @ 7696'. Started 2 drill gas compressors, and cleaned sand fill to PBTD @ 7704', for 8' of fill. Circulated well clean. Pulled up and landed 2 3/8" tubing @ 7598' with KB added in. total tubing 240 jts. NDBOP & NUWH. Unload well with compressors. Rig down, and move off location. No change to tubing records. Final report.