

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

5. LEASE DESIGNATION AND SERIAL NO.
SF 08496-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-7 Unit #225E

9. API WELL NO.
30-039-26173

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T28W-R7W

12. COUNTY OR PARISH
Rio Arriba County

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 11-1-99
16. DATE T.D. REACHED 12-1-99
17. DATE COMPL. (Ready to prod.) 12-22-99
18. ELEV. (DE, RKB, RT, GR, ETC) * 6190' SL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7430'
21. PLUG, BACK T.D. MD. & TVD 7324'
22. IF MULTIPLE COMPL. HOW MANY *
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *
7059' - 7271' Basin Dakota

25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well) *
CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
9 5/8" 36# 458' 12 1/4" 275 SXS
4 1/2" 10.5# 7333' 8 3/4" 1840 SXS

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT * SCREEN (MD) 30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2 3/8" 7110'

31. PERFORATION RECORD (Interval, size and number)
See attached summary.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION
DATE FIRST PRODUCTION 12-22-99 PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

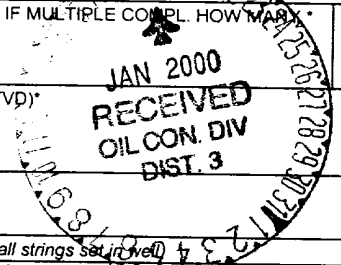
DATE OF TEST 12-22-99 HOURS TESTED 24 hrs. CHOKER SIZE 1/2" PROD'N FOR TEST PERIOD OIL - BBL 3 bbls GAS - MCF 1980 MCFPD WATER - BBL 20 bbls GAS - OIL RATIO

FLOW, TUBING PRESS 300# CASING PRESSURE 700# CALCULATED 24 - HR RATE OIL - BBL 3 bbls GAS - MCF 1980 MCFPD WATER - BBL 20 bbls OIL GRAVITY - API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V TEST WITNESSED BY
ACCEPTED FOR REPORT

35. LIST OF ATTACHMENTS
Summary

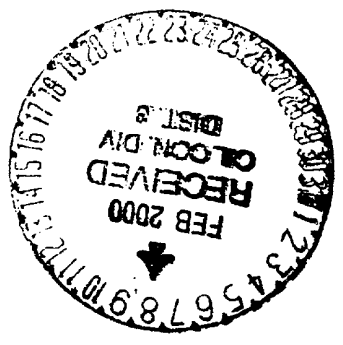
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Debra Sittner TITLE DEB SITTNER, As Agent for Conoco Inc. DATE 1-18-00



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, question used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
			San Juan 28-7 Unit #225E			
				Ojo Alamo	1938'	
				Kirtland	2092'	
				Fruitland Fm	2548'	
				Picture Cliffs	2797'	
				Lewis	2942'	
				Chacra	3388'	
				Cliffhouse	4433'	
				Menefee	4583'	
				Point Lookout	5030'	
				Mancos	5440'	
				Gallup	6205'	
				Greenhorn	6953'	
				Graneros	7010'	
				Dakota	7058'	

38.



Post-It® Fax Note 7671

To: Dorothy

Co./Dept: Verik

From: Verik

Date: 2-8

Pages: 1

Fax #: 970/385-9107

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CONOCO INC.
San Juan 28-7 Unit #225E
API# 30-039-26173
1350' FSL & 2330' FEL, UNIT LETTER "J"
Sec. 34, T28N-R7W

12/6/99 MIRU. Spot all equipment. NUBOP.

12/7/99 RIH with 3 7/8" rock bit, 6 3/8" drill collars and 2 3/8" tubing. Tagged cement @ 4278', drilled cement and DV tool @ 4292'. Continue to RIH and tagged cement 6607' with KB added in. Started drilling and plugged up the bit. Tried to reverse circulate, still would not circulate. POOH with all tubing and collars.

12/8/99 RIH with 3 7/8" rock bit, drill collars and 2 3/8" tubing. Tagged DV tool @ 6625' with KB added in. Rig up power swivel and broke circulation. Drilled up DV tool. Continued to RIH and tagged cement @ 7320' with KB added in. Drilled to float collar @ 7324'. Circulated clean. Tested casing to 4000 psi for 15 minutes. OK. Circulated well with filtered water (25 micron) POOH with all tubing and tools.

12/9/99 Rig up Blue Jet. Run CBL/GR/CCL log from 7316' to 3685' had good cement bond all the way. Cement records indicate they circulated cement out the surface pipe, so we have cement to surface. Ran CBL with 1000 psi on casing. RIH with 3 1/8" HSC select fire guns to perf. Perf @ 7059-61-63-65-67-83-85-87-89-91- 7183-85-87-89- 91-93-95-97-7220-21-22-23-40-41-55-56-57-67-69-71. TOTAL HOLES 30. Perf with 11 gram charge .32" hole size. 1 SPF. Rig down Blue Jet. RIH with Schlumberger 4 1/2" RBP & Packer, with 2 3/8" tubing. Let packer and plug hang @ 7034'. Rig up Blowie line.

12/10/99 Continue to RIH set RBP @ 7297' pull up to 7265' and spot 250 gals of 15% HCL Acid with packer not set. Pulled up to 7212' and set packer. Pumped into perfs, breakdown @ 2400 psi. Pumped 1 bbl of fluid into perfs. Released Packer and RBP. Set RBP @ 7212' and packer @ 7139'. Pumped into perfs, breakdown @ 2000 psi. Pumped 1 bbl of fluid into perfs. Released Packer and RBP. Set RBP @ 7139' and Packer @ 7012'. Pumped into perfs, breakdown @ 2400 psi. Pumped 1 bbl of fluid. Released Packer and RBP. POOH with tools and tubing.

12/11/99 Check well, no pressure. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. RIH to 5300' and rig up BJ nitrogen. Unload well @ 5300'. Continue to RIH to 7324' with KB added in. Rig up BJ and unloaded well with Nitrogen. Well making some gas out the Blowie Line. Wait 2 hrs and unload well with Nitrogen again. Unload very little water. Rig down BJ Nitrogen. Shut well in.

12/13/99 Check well. Csg - 1200 psi. Tbg - 1200 psi. Open well and blow down. Rig up BJ. nitrogen with tubing @ 7324' unload well with N2. Rig down BJ, and POOH with 2 3/8" tubing. RIH with Schlumberger tools, RBP & Packer. Rig up Schlumberger wireline, and ran GR strip log to correlate with. Prepare to run test on Dakota.

12/14/99 Check wellhead pressures. Csg - 1300 psi. Tbg - 1375 psi. Blow well down. Set packer above Cabero zone. Tried to test zone, had communication to perfs above packer. Unset packer, set packer above Paquate zone. Set and tested both zones of DK. Pull wireline out. Blow well down. RIH and released RBP. Set RBP @ 7100' and Packer @ 7040'. Tested (Two Wells) DK zone. Pulled wireline up into lubricator.

CONOCO INC.
San Juan 28-7 Unit #225E
API# 30-039-26173
1350' FSL & 2330' FEL, UNIT LETTER "J"
Sec. 34, T28N-R7W

12/15/99 Check well, 1300 psi on tbg. Performed Stress test on (TWO WELLS) zone. Released tools and moved to bottom, performed stress test on (Paquate & Cubero) zoned together. Rigged down Schlumberger wireline. NOTE: Tested all zones using Test Meter Run. All these rates before any frac. Do not use these rates for final test rates for C-104. Cubero = 30 MCFPD Paquate = 80 MCFPD Two Wells = 95 MCFPD.

12/16/99 Checked well pressures. Csg - 1700 psi. This is the (TWO WELLS) zone. Tbg - 1800 psi. This is the (PAQUATE & CUBERO) zones combined. Blow down the casing and tubing. Tested the Csg (TWO WELLS) zone thru the meter run with meter, it tested @ 226 MCFPD. Tested the Tbg (PAQUATE & CUBERO) thru the meter run, tested @ 185 MCFPD. Again both these test before FRACS. Do not use these test rates for C - 104. POOH with 2 3/8" tbg with Schlumberger RBP & Packer. Install Frac Valve & Frac Y. Heat frac tanks. (NOTE: BJ WILL PAY FOR RIG COST TODAY).

12/17/99 Rig up BJ to acidize and frac. Bullhead 1000 gals of 15% HCL Acid ahead of frac. Pumped acid @ 10 BPM @ 1600 psi. Increased rate and performed Step Rate test on pad of frac. Performed step rate test @ 10 - 20 - 30 - and 40 BPM. Fraced well with 85,240# of 20/40 Brady sand and 2000# of 100 mesh sand. Total fluid pumped 1903 BBLS of slickwater. Max sand conc 1.5#/gal. Avg rate 48 BPM @ 3300 psi avg pressure. Max pressure 3661 psi. ISIP - 2384 psi. 15 Min. - 1430 psi. Frac was tagged with a single Isotope RA material. Rig down BJ. Started flowing well back. Rigged up Drill gas compressors. Well still flowing. Starting to bring back some gas.

12/20/99 Check well pressures. Csg - 1520 psi. No tubing in the hole. Blow well down. Kill well. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Tagged fill @ 7192' with KB. Pulled up to 6782' and started 2 drill gas compressors. Unloaded well. Well started flowing up the tubing. Installed 1/2" choke nipple. Flowed and drywatched well thru the night, to allow well to clean up.

12/21/99 Drywatched thru the night, well still flowing up the tubing, flowing thru 1/2" choke nipple. Tbg - 400 psi, and Csg - 800 psi. RIH and tagged fill @ 7220'. KB. Started 2 drill gas compressors and cleaned sand to PBTD @ 7324' KB. Pump soap sweeps to clean well up. Pull up to 7110' let well unload on it's own. Turn gas compressors off and let well flow on it's own. Let well flow for 4 hrs and run back in to tag for fill, tagged 6' of fill. Started 2 drill gas compressors and cleaned sand to PBTD @ 7324'. Pulled 2 3/8" tubing back up to 7066'. Flowed well thru 1/2" choke nipple, will drywatch and test thru the night.

12/22/99 Check well still flowing up the tubing thru 1/2" choke nipple. Well tested as follows. 2 3/8" tubing @ 7066' flowing thru 1/2" choke nipple. TBG - 300 psi. Csg - 700 psi. MCFPD = 1980. Water - 20 bbls. Oil - 3 bbls. Test witnessed by Victor Barrios with Key Well Service. RIH to tag for fill. Tagged @ 7316' for 8' of fill. Started 2 drill gas compressors and cleaned sand to PBTD @ 7324'. Pulled up and landed 2 3/8" tubing @ 7110' with 225 jts with KB added in. SN and Mule Shoe Collar on bottom. ND Blowie Lines etc. NDBOP & NUWH. Rig Down. FINAL REPORT. (NOTE: THIS IS A DAKOTA COMPLETION ONLY. WILL COMPLETE THE MV AND DHC AT A LATER DATE.)