UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

BUREAU OF LAND MANAGEMENT								5. LEASE DSIGNATION AND SERIAL NO SF-078496			
AP	PLICATI	ON FOR PI	ERMIT TO D	RILL OR D	DEEPEN		6 IF INDIAN, A	ALLOTTEE C	R TRIBE NAME		
a. TYPE OF WORK	N	1	DEEDEN E	¬			7 LINIT ACEPS	EEMENT NA	ME .		
b. TYPE OF WELL	DRILL 🛚	ı	DEEPEN L	DEEPEN ☐ 3 2			San Juan 28-7				
OIL WELL	GAS WELL	OTHER		SINGLE Z	MULTII ZONE	T.E.	8 FARM OR LEAS		0-7		
. NAME OF OPERATO	OR			ZONE ZUNE				190M			
Conoco Inc.								9. API WELL NO			
. Address and telephone no 10 Desta Dr. Ste 430E, Midland, Tx. 79705-4500							30-151-6/4				
					iremente *)		-{				
At surface	DDD (Trepor	oort location clearly and in accordance with any State requirements *) 2305' FSL & 2335' FEL					Blanco 11. SEC, T., R	MV/Basi			
At proposed prod. zone			2500 102 @ 2550 125			AND SURVEY OR AREA Sec. 27, T28N, R7W					
At proposed proc	i. zone		2305' FSL &	2305' FSL & 2335' FEL				Sec.27, 128N, R/W			
4 DISTANCE IN MI	LES AND DIRE	CTION FROM NEA	EST TOWN OR POS	T OFICE*			12 COUNTY O	R PARISH	13. STATE		
							Rio Ari	riba	NM		
5. DISTANCE FROM I LOCATION TO NE	5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16 NO OF ACRES IN LEASE 17, NO		17. NO. O TO T	OF ACRES ASSIGNED THIS WELL				
(Also to neare	st drlg, unit l						E/320 E/320				
DISTANCE FROM TO NEAREST WE	LL, DRILLING,	COMPLETED,		19. PROPOSED DE		20. ROTA	RY OR CAPILE TO				
CR APPLIED FOR, C		 :	This	758 - 758 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	15' (a tertak	di and	Ro	otary			
: I. ELEVATIONS (SIN	w whether Dr	, K1, GK, etc)	6140' GR #nd	egaret tengen i	poresent to a	3 OFR 31	85.32. APPROX.	. DATE WOR 6/1/99	K WILL START*		
23				spect parcut				0/1/99			
			PROPOSED CASIN			м Т					
			WEIGHT PER FO		ING DEPTH		QUANTITY OF CEMENT				
SIZE OF HOLE		DE, SIZE OF CASING		SEI1	250!	 	150				
12-1/4"	K-	-55, 9-5/8"	36#		250'			xs, circ.			
12-1/4" 8-3/4" 6-1/4" It is proposed to acquisition of suffand OCD. (DHC	Kdrill a vertice	-55, 9-5/8" K-55, 7" -55, 4-1/2" al wellbore to buction test data		mingled in the E	3085' 7285' Blanco Mesav	gling appl	417sx 577 sxs, t Basin Dakota lication has be	xs, circ. toc @ 288 Pools foll een filed v	owing the vith ther BL		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as 6 any matter within its jurisdiction.

Jietrist I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Braz	os Rd., A	ztec, NM 87	7410	Sar	nta Fe, NM	87504-2088	3			·	
District IV PO Box 2088,	Santa Fe.	NM 87504-	-2088			•	1 3 7 1 5:	25	AMENDI	ED REPORT	
			WELL	LOCAT	ION AND A	CREAGE DED	ICATION PL	AT			
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20-0-	. , , , , ,	R6179	/ 723	319 / 7	ł		ESAVERDE /	BASIN			
'Property Code SA					Property Name AN JUAN 28-7 UNIT				*Well Number 190M		
'0GRID No.					*Operator		*Elevation				
005073					CONOCO,	CONOCO, INC.				5140 ·	
					¹⁰ Sunface	Location North/South line					
U_ or lot no.	Section Township Range Lot Ion 27 28N 7W		* **	Feet from the 2305	Feet from the East/We 2335 EA		חדם ו				
U_ or lot no.	Section	11 E	Bottom Range	Hole L	ocation I	f Different North/South line	From Surf	ace East/Wes	st lung	County	
0_ bi* lot 10,	Section	тонпалтр	naige	Lot Idi	reet it oil tie	io by soon the	reet mun the	EdSt/ Mes	er tins	County	
12 Cedicated Acres			1		¹³ Joint or Infi	11 ¹⁴ Consolidation Code	e ¹⁵ Order No.	<u>L</u>	· · · · · · · · · · · · · · · · · · · ·	<u> </u>	
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