Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAL OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-013
Expires July 31, 199

	5. Lease Serial No.							
SUNDR	SF 0784	SF 078496						
Do not use the abandoned w	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	IPLICATE - Other instr	uctions on re	verse side		7. If Unit	or CA/Agreement, Name and or No.		
1. Type of Well					16608			
Cl Oil Well Gas Well [Other			· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.			
2. Name of Operator CONOCO, INC.						SAN JUAN 28-7 #190M 9. API Well No.		
3a. Address		3b Phone No.	(include area	clude area code) 30-039-26174				
P.O. BOX 2197 HOUSTO		(281)293-1			10. Field a	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Se J, SEC.27, T28N, R7W	c., T., R., M., or Survey Descript	ion)			BLANCO MV/BASIN DK 11. County or Parish, State			
2305' FSL & 2335' FEL					RIO ARRIBA			
					NM			
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE	NATURE C	F NOTICE, R	EPORT, C	OR OTHER DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen		Production (Star	t/ Resume)	☐ Water Shut-Off		
Colombia Parad	☐ Alter Casing	Fracture Tre		Reclamation		Well Integrity		
☐ Subsequent Report	Casing Repair Change Plans	☐ New Constru ☐ Plug and Ab		Recomplete Temporarily Aba	endon	Other TIME EXTENSION		
Final Abandonment Notice	Convert to Injection	☐ Plug Back		Water Disposal	ardon	EXTENSION		
determined that the site is ready CONOCO, Inc. requests a additional 12 month period	y for final inspection.) In extension of time on t	he approved A		20,000	JU 2000	en completed, and the operator has		
14. Thereby certify that the foregoin Name (Printed Typed) DEBORAH MARBERRY S gnature	en Marl	esta	Date 05/26/2000					
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE USE				
Approved by	n Lovato		Title			Datgun 8 2000		
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	attached. Approval of this not I or equitable title to those right conduct operations thereon.	ts in the subject lea	se					
THE INTERIOR C. Section 1001 make	es it a crime for any nerson kno	wingly and willfull	v to make to a	ny denartment or	agency of the	e United States any false, fictitious or		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN INTERIOR WOLL SHALL SO SET A SHALL SO SET AND SHALL SHALL SO SET AND SHALL SHALL SHALL SHALL SO SET AND SHALL S	Form 1160-3	No.		•	* ,		_	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as 6 any matter within its jurisdiction