Form 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE \* (See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT

	BUREA	U OF LANI	D MANAGEM	IENT					5. LEASI	E DESIGN	ATION AND	SERIAL NO
							<u>_</u>	· ^: 📆	SF-0	78496		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *								6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WELL								3	7. UNIT	AGREEME	NT NAME	
OIL WELL GAS WELL OTHER							SAN JUAN 28-7 UNIT					
b. TYPE OF COMPL				_					8. FARM OR LEASE NAME, WELL NO.			
WELL	WORK OVER	WORK DEEP- DIFF. OVER EN RESVR. OTHER							SAN JUAN 28-7 UNIT #190M			
2. NAME OF OPERA	ATOR			- '					9. API WELL NO.			
CONOCO INC.									30-039-26174			
<ol><li>ADDRESS OF OF</li></ol>	PERATOR						A	TO N	10. FIELD	AND POC	L, OR WIL	DCAT
P.O. Box 21	97, DU 3066, H	louston,	TX 77252-	2197	(28	1) 293-16	13 🗫	1	<u> BAS</u>	IN DAK	OTA_	
	ELL (Report location			rith any State	e requir	ements) * 🔛	"IC 20	00	11. SEC., T., R., M., OR BLOCK AND SURVEY OR			
	2305' FSL – 2335 terval reported be		Letter 'J'			The state of	S	. 4	AREA			
At total depth	tervar reported be	IOW						9.4	SEC. 27, T28N-R07W			
		14. 1	4. PERMIT NO. DA			ATÉ ISSUED			12. COUNTY OR PARISH 13. STATE			<del></del>
						4			RIO ARRIBA COUNTY NM			NM
15. DATE SPUDDED	16.DATE T.D. R	EACHED	17. DATE (	COMPL (Re	eady to	prod.)	18. EL	EV (DF, RI	KB, RT, GR,	ETC)*	19. ELE	/. CASINGHEAD
10/16/00				12/1/	00				55'			
20. TOTAL DEPTH, MI	D & TVD	21. PLUG,	BACK T.D. MD	. & TVD		22. IF MUL	TIPLE CO	OMPL. HOW	/ MANY *			RILLED BY
											TARY	CABLE
7285	5'									10	ols [2	TOOLS
24. PRODUCING INT	ERVAL(S) OF THIS	COMPLETIC	N - TOP, BOTT	TOM, NAME	(MD AI	ND TVD)*						AS DIRECTIONAL RVEY MADE
BASIN DAK	OTA 7018' - 7	242'										•
26. TYPE ELECTRIC	AND OTHER LOGS	RUN									27. W	AS WELL CORED
28.						eport all string						
CASING SIZE/GRADE			DEPTH SET (MD) 275'					TOP OF CEN	176 sx		AMOUNT PULLED	
9-5/8" 7"			3075'		12-1/4" 8-3/4"			537 sx				
4-1/2"	. 2011, 0.00		7278'		6-1/4"		+	510 sx				
29.		RECORD	7210			0-1/4		30.	010 32		IG RECOR	D
SIZE	TOP (MD)		OTTOM (MD) SACKS CE		NT.	SCREEN (MD)		SIZE		DEPTH	SET (MD)	PACKER SET (MD)
								2-3	3/8"	69	976'	
						1						
31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, I									-			
			er)									
BASIN DAKOTA	7018' – 7242							D, SHOT, FI TERVAL (MD				ETC. D OF MATERIAL USED
	7018' – 7242			N DETA	ILS							
BASIN DAKOTA	7018' – 7242			N DETA	ILS							
BASIN DAKOTA SEE SUBSEQU	7018' – 7242											
BASIN DAKOTA	7018' – 7242 ENT REPORT	FOR CO		PRC	DUCTI	ON	DEPTH INT	TERVAL (MD		AMOU	NT AND KIN	
BASIN DAKOTA SEE SUBSEQU	7018' – 7242 ENT REPORT	FOR CO	MPLETIO	PRC	DUCTI	ON	DEPTH INT	TERVAL (MD		AMOU	NT AND KIN	D OF MATERIAL USED
BASIN DAKOTA SEE SUBSEQUI 33. * DATE FIRST PRODUC 12/1/00	7018' – 7242 ENT REPORT	FOR CO	THOD (Flowing,	PRC , gas lift, pur F OD'N FOR	DUCTI mping -	ON	DEPTH INT	TERVAL (MD	WEL	AMOU	NT AND KIN	D OF MATERIAL USED
BASIN DAKOTA SEE SUBSEQUI 33. * DATE FIRST PRODUC 12/1/00	7018' - 7242 ENT REPORT	FOR CO	THOD (Flowing,	PRC , gas lift, pur F	DUCTI mping -	ON size, and type	of pump	GAS - MC	WEL	L STATUS	NT AND KIN	D OF MATERIAL USED
BASIN DAKOTA SEE SUBSEQUI  33.* DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW TUBING	TION PRODU	FOR CO	THOD (Flowing,	PRC , gas lift, pur F OD'N FOR RIOD	DUCTI mping -	ON Size, and type	of pump	GAS - MC	WEL P F MCFPD	L STATUS	(Producing	J or shut-n)  GAS - OIL RATIO  OIL GRAVITY - API
BASIN DAKOTA SEE SUBSEQUI  33. * DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW TUBING PRES3	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION 24 HRS CASING PRESSU	FOR CO	THOD (Flowing,	PRC , gas lift, pur F OD'N FOR RIOD	DDUCTI- mping - TEST   - - BBL	ON size, and type OIL - BBL	of pump	GAS - MC	WEL P F MCFPD WAT	L STATUS WATER - 8 B ER - BBL	(Producing	GAS - OIL RATIO  OIL GRAVITY - API (CORR)
BASIN DAKOTA SEE SUBSEQUI  33. * DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW TUBING PRES3 600#	TION PRODUCTION PRODUC	JCTION ME  CHOKE SI  //2  JRE CAL RAT	THOD (Flowing, ZE PR. , PEI	PRC , gas lift, pur F OD'N FOR RIOD	DDUCTI- mping - TEST   - - BBL	ON Size, and type	of pump	GAS - MC	WEL P F MCFPD WAT	L STATUS WATER - 8 B ER - BBL	(Producing	GAS - OIL RATIO  OIL GRAVITY - API (CORR)
BASIN DAKOTA SEE SUBSEQUI  33. * DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW TUBING PRES:3 600#  34. DISPOSITION OF	TION PRODUCTION PRODUC	JCTION ME  CHOKE SI  //2  JRE CAL RAT	THOD (Flowing, ZE PR. , PEI	PRC , gas lift, pur F OD'N FOR RIOD	DDUCTI- mping - TEST   - - BBL	ON size, and type OIL - BBL	of pump	GAS - MC	WEL P F MCFPD WAT	WATER - 8 BER - BBL	(Producing BBL BLS SED B(	GAS - OIL RATIO  OIL GRAVITY - API (CORR)
BASIN DAKOTA SEE SUBSEQUI  33. * DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW. TUBING PRES:3 600#  34. DISPOSITION OF	TION PRODUCTION PRODUC	JCTION ME  CHOKE SI  //2  JRE CAL RAT	THOD (Flowing, ZE PR. , PEI	PRC , gas lift, pur F OD'N FOR RIOD	DDUCTI- mping - TEST   - - BBL	ON size, and type OIL - BBL	of pump	GAS - MC	WEL P F MCFPD WAT	WATER - 8 B ER - BBL  TWITNE ARO MA	(Producing BBL BLS SED BY EZ WITH	GAS - OIL RATIO  OIL GRAVITY - API (CORR)  OR PERORE  KEY ENERGY
BASIN DAKOTA SEE SUBSEQUI  33. * DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW TUBING PRES:3 600#  34. DISPOSITION OF	TION PRODUCTION PRODUC	JCTION ME  CHOKE SI  //2  JRE CAL RAT	THOD (Flowing, ZE PR. , PEI	PRC , gas lift, pur F OD'N FOR RIOD	DDUCTI- mping - TEST   - - BBL	ON size, and type OIL - BBL	of pump	GAS - MC	WEL P F MCFPD WAT	WATER - 8 B ER - BBL  TWITNE ARO MA	(Producing BBL BLS SED BY EZ WITH	GAS - OIL RATIO  OIL GRAVITY - API (CORR)
BASIN DAKOTA SEE SUBSEQUI  33. * DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW, TUBING PRES:3 600#  34. DISPOSITION OF V 35. LIST OF ATTACH	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROSECUTION PROSECUTION PRODUCTION PROD	FOR CO  UCTION ME  CHOKE SI.  ½  JRE CAL RAT	THOD (Flowing, ZE PR. PEI CULATED 24 - TE	PRC, gas lift, pur F OD'N FOR RIOD HR OIL	DDUCTION PRINTED TO THE ST	ON size, and type OIL - BBL 1 BB:	e of pump GAS - N	GAS - MC 3960 M MCF	WEL P F MCFPD WAT TES GEN	WATER - 8 B ER - BBL  OCHEP TWITNE	(Producing BBL BLS TED FIC SSED BY EZ WITH	OF MATERIAL USED  OF MATERIAL USED  OF SHUT-IT)  GAS - OIL RATIO  OIL GRAVITY - API (CORR)  OR PTORE  KEY ENERGY
BASIN DAKOTA SEE SUBSEQUI  33. * DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW. TUBING PRES:3 600#  34. DISPOSITION OF	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROSECUTION PROSECUTION PRODUCTION PROD	FOR CO  UCTION ME  CHOKE SI.  ½  JRE CAL RAT	THOD (Flowing, ZE PR. PEI CULATED 24 - TE	PRC, gas lift, pur F OD'N FOR RIOD HR OIL	DDUCTION PRINTED TO THE ST	ON size, and type OIL - BBL 1 BB:	e of pump GAS - N	GAS - MC 3960 M MCF	WEL P F MCFPD WAT TES GEN	WATER - 8 B ER - BBL  OCHEP TWITNE	(Producing BBL BLS SED BY EZ WITH	OF MATERIAL USED  OF MATERIAL USED  OF SHUT-IT)  GAS - OIL RATIO  OIL GRAVITY - API (CORR)  OR PTORE  KEY ENERGY
BASIN DAKOTA SEE SUBSEQUI  33. * DATE FIRST PRODUC 12/1/00 DATE OF TEST 11/20/00 FLOW TUBING PRES:3 600# 34. DISPOSITION OF V 35. LIST OF ATTACH	TION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROSECUTION PROSECUTION PRODUCTION PROD	FOR CO  UCTION ME  CHOKE SI.  ½  IRE CAL RAT	THOD (Flowing,  ZE PR PEI  CULATED 24  TE  mation is compl	PRC, gas lift, pur F OD'N FOR RIOD HR OIL	DDUCTION TEST TEST TEST TEST TEST TEST TEST TES	ON size, and type OIL - BBL 1 BB:	GAS - M	GAS - MC 3960 M MCF 60 MCFPE	WEL P F MCFPD WAT TES GEN	WATER - 8 B ER - BBL T WITNE ARO MA	(Producing BBL BLS TED FIC SSED BY EZ WITH	GAS - OIL RATIO  OIL GRAVITY - API (CORR)  KEY ENERGY 2000

<sup>\* (</sup>See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. K.'JOB/\$\CONOCO\1142-A\[1\\SJ\28-7-190'\s\190M-DK-3160-4.doc

## CONOCO

## San Juan 28-7 Unit #190M Formation Tops Unit Ltr. J – Sec. 27-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	1941	4198
Kirtland	2043	4096
Fruitland Fm.	2340	3799
Pictured Cliffs	2767	3372
Lewis	3289	2850
Chacra	3717	2422
Cliffhouse	4399	1740
Menefee	4547	1592
Point Lookout	4965	1174
Gallup	6224	-84
Greenhorn	6921	-781
Graneros	6987	-847
Two Wells	7016	-876
Paguate	7121	-981
Cubero	7145	-1035