

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO SF-078496	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #190M	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-26174	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 2305' FSL - 2335' FEL, Unit Letter 'J' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27, T28N-R07W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH RIO ARRIBA COUNTY	
15. DATE SPUDDED 10/16/00		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 12/1/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 6155'	
20. TOTAL DEPTH, MD & TVD 7285'		21. PLUG, BACK T.D. MD. & TVD		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BASIN DAKOTA 7018' - 7242'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		275'		12-1/4"	
7"		20#, J-55		3075'		8-3/4"	
4-1/2"		10.5#, J-55		7278'		6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) BASIN DAKOTA 7018' - 7242' SEE SUBSEQUENT REPORT FOR COMPLETION DETAILS				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 12/1/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 11/20/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 1 BBL	
FLOW TUBING PRESS 600#		CASING PRESSURE 1200#		CALCULATED 24 - HR RATE		OIL - BBL 1 BBL	
						GAS - MCF 3960 MCFPD	
						WATER - BBL 8 BBLs	
						GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY GENARO MAEZ WITH KEY ENERGY	
35. LIST OF ATTACHMENTS						DEC 15 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>12/5/00</u>							

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO
San Juan 28-7 Unit #190M Formation Tops
Unit Ltr. J - Sec. 27-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	1941	4198
Kirtland	2043	4096
Fruitland Fm.	2340	3799
Pictured Cliffs	2767	3372
Lewis	3289	2850
Chacra	3717	2422
Cliffhouse	4399	1740
Menefee	4547	1592
Point Lookout	4965	1174
Gallup	6224	-84
Greenhorn	6921	-781
Graneros	6987	-847
Two Wells	7016	-876
Paguate	7121	-981
Cubero	7145	-1035