Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: Maych 31, 1993

	BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO.
			SF-078498
	SUNDRY NOTICES AND RE	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		p. 14
			7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SUBMIT IN TRIPLICATE		SAN JUAN 28-7 UNIT
1.	TYPE OF WELL		8. WELL NAME AND NO.
ļ	OIL WELL GAS WELL OTHER		SAN JUAN 28-7 UNIT # 190M
2.	NAME OF OPERATOR		9. API WELL NO.
	CONOCO INC.	140 gras 3	30-039-26174
3.	ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
	P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		Blanco MV / Basin DK
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
	2305' FSL - 2335' FEL, Sec. 27, T28N-R7W, Unit Letter 'J' Rio Arr		Rio Arriba County, NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent		
	Notice of intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion	New Construction
	Final Abandonment Notice	Plugging Back	Non-Routine Fracturing
	T mai Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
		Other: Casing Report	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/16/00 Well spudded. 10/16/00 Ran 6 joints of 9-5/8" (36#, J-55, ST&C) casing, hole size is 12-1/4", casing set at 275'. Cement with 175 sks Type III with 2% CaCl2 and 0.25 pps Celloflake. Displaced with 19 bbls water, returned 4 blls to surface. Bumped plug at 3:22 pm with 400# psi. Floats held. 10/20/00 Ran 75 joints of 7" (20#, J-55, ST&C) casing, hole size is 8-3/4", casing set at 3075'. Cement with lead of 450 sks 35:65/8 with 2% CaCl2 and 0.25 pps Celloflake. Followed with tail cement of 87 sks Type III cement with 2% CaCl2 and 0.25 pps Celloflake. Displaced with 121 bbls water, returned 21 bbls to surface. Bumped plug at 8:47 am with 1500# psi, floats held. 10/24/00 Ran 171 joints of 4-1/2" (10.5#, J-55, ST&C) casing, hole size is 6-1/4", casing set a 7278'. Cement with 510 sks 35:65 with 0.25 pps Celloflake, 0.2% CD-32, 0.65% FL-52, 10 pps CSE and 0.2% Static Free. Displaced with 114.3 bbls water, no returns to surface. Bumped plug at 9:02 am with 1200# psi, floats held.		
14. I hereby certify that the foregoing is true and correct			*1.0
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	SIGNED		t for Conoco Inc。 DATE 11/02/00 1 3 中代的
(This space for Federal or State office use)			
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	APPROVED BY Conditions of approval, if any:	TITLE	DATE
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fictiti	18 U.S.C. Section 1001, makes it a crime for any person jous or fraudulent statements or representations as to approximate the statements of the second statements of the s	i knowingly and willfully to make to any departme	ent or agency of the Unites States any false,