

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. SF-078496
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197	3b. Phone No. (include area code) (281) 293-1613	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 28N 2305' FSL - 2335' FEL, Sec. 27, T28N-R07W, Unit Letter 'J'		8. Well Name And No. SAN JUAN 28-7 UNIT #190M
		9. API Well No. 30-039-26174
		10. Field And Pool, Or Exploratory Area BASIN DAKOTA
		11. County Or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED DAILY SUMMARY OF THE BASIN DAKOTA
COMPLETION. PLEASE NOTE THAT THE BLANCO MESA VERDE WILL
BE COMPLETED AT A LATER DATE.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER	Title Agent for Conoco Inc.
Signature <i>Debra Sittner</i>	Date 12/05/00 ACCEPTED FOR F

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date DEC 15 2000
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	MANAGER OF FIELD <i>[Signature]</i>

Daily Summary

API	Field Name	Area	County	State/Province	Operator	License No
300392817400		EAST	RIO ARRIBA	New Mexico		
KB Elev (ft)	Ground Elev (ft)	KB-CF (ft)	KB-TH (ft)	Plug Back Total Depth (ft/KB)	Spud Date	Rig Release Date
6155.00	6142.00	13.00	13.00	7,285.0		

Start	Ops This Apt
11/15/00	Road rig to location. Spot all equipment. Rig up. NDWH & NUBOP. Pick up and RIH with 45 jts of 2 3/8" tbg with 3 7/8" bit. SHUT DOWN
11/16/00	Continue to RIH with 2 3/8" tubing. Tagged cement @ 7180' drill out to float collar @ 7190'. Drilled out Float Collar and continued to drill cement to PBTD @ 7253'. Circulate well clean. Test casing to 1250 psi. POOH with 2 3/8" tubing with 3 7/8" bit. SHUT DOWN
11/17/00	ND Stripping head. Rig up Schlumberger wireline. Run TDT/GR/CCL log from PBTD @ 7253' to 2000'. Ran GR/CCL from 2000' to 33'. Rigged down Schlumberger wireline. Faxed log to Houston. SHUT DOWN
11/20/00	NU Frac Valve. Rig up Blue Jet wireline. Ran CBL log from PBTD @ 7253' to 2500'. Ran log with 1250 psi on the casing. TOC @ 2346'. Pulled out of hole with CBL tool. Tested 7" inter casing to 500 psi - OK. Tested 4 1/2" casing to 4300 psi - OK. Rig up Blue Jet to perforate Dakota. Perforate Cubero zone (DK) from 7234' - 7242' with 1SPF total holes 9. Perf from 7221' to 7224' with 1 SPF total holes 4. Perf 7216' to 7218' with 1SPF total holes 3. Perf 7209' to 7211' with 1SPF total holes 3. Perf 7148' to 7164' with 1 SPF, total holes 17. Perforate the Two Wells zone (DK) @ 7028' to 7072' with 1 shot every 2'. Total holes 23. Perf 7018' to 7022' with 1 shot every 2'. Total holes 3. TOTAL HOLES FOR THE DAKOTA ZONE 62. Perf with 3 1/8" HSC with .32" hole size. Rigged down Blue Jet wireline. SHUT DOWN
11/21/00	Rig up BJ to acidize. Acidized Dakota formation with 1500 gals of 15% HCL Acid with 100 ball sealers. Pumped acid @ 20 BPM @ 1400 psi. avg pressure. Had good ball action. Well balled off. Rigged up Blue Jet to run junk basket. Retrieved 96 balls with 64 hits. Rigged down Blue Jet. Rigged up BJ to frac Dakota formation. Fraced well with 99,780# of 20/40 Brady sand and 3269 BBLS of slickwater. Fraced well @ 55 BPM avg rate @ 3675 psi avg pressure. Max pressure 3750 psi. Max sand conc 1#/gal. ISIP - 2200 psi. 15 min. - 1582 psi. Frac was tagged with 3 isotopes, RA material. Rigged down BJ. SHUT DOWN
11/22/00	Check well pressures. CSG - 200 psi. Blow well down. ND Frac Valve. NU Flow Tee. Install Blowie line and 2 drill gas compressors. Open well up, well started flowing up the casing thru 1/2" choke nipple @ 400 psi. SHUT DOWN
11/27/00	Check well pressures. CSG - 780 psi. Blow well down. Kill casing. RIH with 224 jts of 2 3/8" tubing with SN and Mule Shoe Collar on the bottom. Start 2 drill gas compressors and unload well @ 7090'. Circulate well clean. POOH with 4 jts. tbg to 6963'. SHUT DOWN
11/28/00	Check well pressures. CSG - 2400 psi. Blow well down. RIH with 7 jts. of 2 3/8" tubing and tagged @ 7245'. POOH with 7 jts. and let well flow up the tubing with 1/2" choke nipple. TBG - 645 psi and CSG - 1240 psi. Flowed well to clean up. SHUT DOWN
11/29/00	Check well. Blow casing down. RIH with 7 jts of 2 3/8" tubing and tagged fill @ 7238'. Started 2 drill gas compressors and cleaned sand fill to PBTD @ 7253'. Circulate well clean. POOH with 7 jts of 2 3/8" tubing. Let well flow up the tubing thru 1/2" choke nipple. Tubing pressure 600 psi. and Casing pressure 1200 psi. SHUT DOWN
11/30/00	Check well pressures. Tbg and Csg - 2250 psi. Blow down casing. RIH with 7 jts and tagged fill @ 7248'. POOH to 6963' and flow tested the Dakota. Well tested as follows. 2 3/8" @ 6963'. Well flowing thru 1/2" choke nipple. TBG - 800 psi. CSG - 1200 psi. MCFPD= 3960. Oil-1 BBL. Water - 8 BBLS. Test witnessed by Genaro Maez with Key Energy. SHUT DOWN
12/1/00	Check well pressures. CSG - 2100 psi. TBG - 2100 PSI. Blow casing down. RIH with 7 jts of 2 3/8" tubing and tagged fill @ 7248'. Started 2 drill gas compressors and cleaned sand fill to PBTD @ 7253'. Circulated well clean and pulled up and landed 2 3/8" tubing @ 6976' with KB added in. Total tubing 220 jts. with SN and Mule Shoe Collar on the bottom. NDBOP and NUWH. Rig down all equipment. Move off location. (NOTE: THIS IS A DAKOTA COMPLETION ONLY. WILL COMPLETE THE MESA VERDE AND DHC AT A LATER DATE.) FINAL REPORT.