

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-078496	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCO INC.		Contact: DEBRA SITTNER E-Mail: dsittner@brigon-sheehan.com	
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fax: 970.385.9100-039-26174	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2305FSL 2335FEL At top prod interval reported below At total depth		8. Lease Name and Well No. SAN JUAN 28-07 UNIT 190M	
14. Date Spudded 10/16/2000		15. Date T.D. Reached 10/24/2000	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 03/27/2001		9. API Well No. 6155 GL	
18. Total Depth: MD 7285 TVD		19. Plug Back T.D.: MD 7190 TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory BLANCO MESA VERDE	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T28N R07W Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish RIO ARRIBA	
		13. State NM	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.750	9.625	36.000		275		176			
8.750	7.000	20.000		3075		537			
6.250	4.500	11.000		7278		510			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.375	6972							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	4400	5174	3717 TO 6224			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4400 TO 5174	3.125 CSD HOLE GUNS W/90 DEG. W/12G 306T

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/23/2001	03/23/2001	24	→	2.0	4.0	10.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 625 SI	Csg. Press. 780.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5569 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Coke Size	Thg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Coke Size	Thg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	1941	2043		OJO ALAMO	1941
				KIRTLAND	2043
				FRUITLAND FM	2340
				PICTURED CLIFFS	2767
				LEWIS	3289
				CHACRA	3717
				CLIFFHOUSE	4399
				MENEFEE	4547
				POINT LOOKOUT	4965
				GALLUP	6224
				GREENHORN	6921
				GRANEROS	6987
				TWO WELLS	7016
				PAGUATE	7121
				CUBERO	7145

## 32. Additional remarks (include plugging procedure):

PLEASE REFER TO SUBSEQUENT SUNDRY FOR FURTHER COMPLETION DETAILS.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5569 Verified by the BLM Well Information System for CONOCO INC.,  
Sent to the Farmington.

Name (please print) DEBRA SITTNERTitle AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_

Date 07/10/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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