

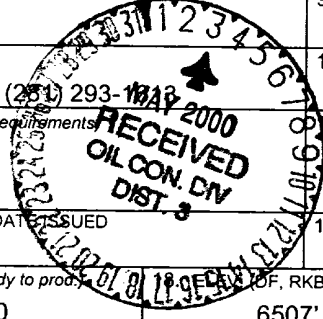
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**COPY**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF 078417				
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESRV. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR CONOCO INC.			7. UNIT AGREEMENT NAME San Juan 28-7 Unit				
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197			8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #280				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1300' FSL & 10' FWL, UNIT LETTER "P" At top prod. Interval reported below At total depth			9. API WELL NO. 30-039-26175				
14. PERMIT NO.			10. FIELD AND POOL, OR WILDCAT Basin Dakota				
15. DATE SPUNDED 3-3-00			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T28N-R7W				
16. DATE T.D. REACHED 3-18-00			12. COUNTY OR PARISH Rio Arriba				
17. DATE COMPL. (Ready to prod.) 4-12-00			13. STATE NM				
20. TOTAL DEPTH, MD & TVD 7791'			19. ELEV. CASINGHEAD 6507' GL				
21. PLUG, BACK T.D. MD. & TVD 7690'			22. IF MULTIPLE COMPL. HOW MANY * 6507' GL				
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7428' - 7626'			23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>				
26. TYPE ELECTRIC AND OTHER LOGS RUN RA-Tracer Survey and DCL Logs.			25. WAS DIRECTIONAL SURVEY MADE				
27. WAS WELL CORED			28. CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE		WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8"		36#	456'	12 1/2"	275 sxs		
4 1/2"		10.5	7788'	8 3/4"	1935 sxs		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7508'	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED SUMMARY.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 4-12-00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4-8-00	HOURS TESTED 24 hrs	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 1	GAS - MCF 2310 MCFPD	WATER - BBL 10	GAS - OIL RATIO
FLOW TUBING PRESS 350#	CASING PRESSURE 725#	CALCULATED 24 - HR RATE	OIL - BBL 1	GAS - MCF 2310 MCFPD	WATER - BBL 10	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V					TEST WITNESSED BY MILWAUKEE COUNTY		
35. LIST OF ATTACHMENTS Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Verla Johnson</i>				TITLE VERLA JOHNSON, As Agent for Conoco Inc.			



**ACCEPTED FOR RECORD**

**MAY 0 1 2000**

**FAIRMONT FIELD OFFICE**

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	38	NAME	GEOLOGIC MARKERS	
						MEAS. DEPTH	TOP TRUE VERT. DEPTH
			San Juan 28-7 Unit #280				
					Ojo Alamo	2235'	
					Kirtland	2389'	
					Fruitland Fm.	2886'	
					Pictured Cliffs	3152'	
					Lewis	3776'	
					Chacra	4106'	
					Cliffhouse	4769'	
					Menefee	4993'	
					Point Lookout	5358'	
					Mancos	5762'	
					Gallup	6584'	
					Greenhorn	6407'	
					Graneros	7379'	
					Two Wells	7413'	
					Paguete	7544'	
					Cubero	7569'	
					Oak Canyon	7550'	
					TD	7788'	

38

CONOCO INC.  
**San Juan 28-7 Unit #280**  
API #30-039-26175  
1300' FSL – 10' FWL, UNIT LETTER "P"  
Sec, 17, T28N-R7W

**3/20/00** Road rig to location.

**3/24/00** Rig up. Spot all equipment. NDWH & NUBOP. RIH with 3 7/8" bit, casing scrapper and 2 3/8" tubing. Tagged TOC @ 4534' with KB added in. Total tubing 145 jts.

**3/27/00** Drilled out 34' of cement and DV tool @ 4625'. Circulated well clean. Layed down power swivel. Continue to RIH with 2 3/8" tubing and tagged cement @ 6922' with 219 jts. Picked up power swivel and drilled cement to DV tool @ 6989'. Drilled part of DV tool and bit plugged. POOH with 2 3/8" tubing with bit and scrapper.

**3/28/00** RIH with 2 3/8" tubing with Weatherford Junk basket. Run junk basket to 6989'. Worked junk basket and POOH with 2 3/8" tubing with junk basket. Did not have any of the cone from the bit. RIH with 2 3/8" tubing with Cone Buster Mill. Drilled up DV tool @ 6989'. Continue to RIH and tagged cement @ 7680'. Drilled cement to 7690' with KB added in. Circulated hole clean with 1% KCL water. Tested casing to 3800 psi. - OK.

**3/29/00** POOH with 2 3/8" tubing and tools. Rig up Blue Jet to perforate and log. RIH with Gamma Ray/ CCL and logged from 7688' to 4200'. POOH with logging tools. RIH and perforate Dakota zone ( TWO WELLS from 7428' to 7466' 14 Perfs @ 2 SPF). ( PAQUATE from 7546' to 7558' 7 Perfs @ 2SPF.) ( CUBERO from 7598' to 7626' 9 Perfs @ 2 SPF. Rig down wireline. Start RIH with 2 3/8" tubing with Hallib 4 1/2" RBP and Packer.

**3/30/00** Continue to RIH with 2 3/8" tbg and Hallib RBP and Pkr. Set RBP @ 7624' and Pkr @ 7593'. Break down CUBERO perfs @ 2000 psi with ISIP of 1500 psi. Release RBP and Pkr. Set RBP @ 7561' and Pkr @ 7530' break down PAQUATE perfs @ 2200 psi and ISIP @ 1000 psi. Release RBP and Pkr. Set RBP @ 7467' and Pkr @ 7404'. Break down TWO WELLS perfs @ 1500 psi and ISIP @ 500 psi. All perfs broke down with water. Release Hallib 4 1/2" RBP and Pkr. Run down below perfs and rig up BJ nitrogen. Pumped nitrogen to unload fluid from well. Blowed well with N2 until it was dry. Rigged down BJ. POOH with 2 3/8" tubing with Hallib 4 1/2" RBP & Pkr.

**3/31/00** Check well pressures. CSG - 1500 psi. Blow well down and test all 3 zones (CUBERO - PAQUATE - TWO WELLS) thru meter run tested @ 271 MCFPD. Rigged up Blue Jet and RIH with Schlumberger RBP and pressure bombs. Set RBP with bombs @ 7580'. POOH with wireline. Tested top 2 zones (PAQUATE - TWO WELLS) thru meter run tested @ 202 MCFPD. RIH with wireline and set Schlumberger RBP and pressure bombs @ 7530'. Tested top zone (TWO WELLS) thru meter run, tested @ 170 MCFPD. RIH and set Schlumberger RBP and Pressure bombs @ 7410'. Setting tool would not release had to pull out of rope socket. Rigged down Blue Jet.

**4/3/00** Check well, well had 500 psi on the casing. Blow casing down. RIH with overshot, bumper sub, jar's and 2 3/8" tubing to fish setting tool on RBP @ 7410'. Worked setting tool loose. POOH with 2 3/8" tubing and all tools. RIH with 2 3/8" tubing and Schlumberger retrieving head. Latched onto RBP @ 7410'. Released RBP @ 7410'. POOH with 2 3/8" tubing with Schlumberger RBP & Pressure Bombs. Checked data on Gauge looks good.

**4/4/00** Check well pressures. Csg - 850 psi. Blow well down. RIH with 2 3/8" with Schlumberger retrieving head for RBP. Latch onto RBP @ 7530'. Release RBP @ 7530' and POOH with 2 3/8" tubing with Schlumberger RBP. RBP was missing 2 slip segments, found 1 slip segment in the BOP, the other must be in the hole. RIH with magnet on sandline. POOH with magnet, nothing on the magnet. RIH with 2 3/8" tubing with Schlumberger retrieving head for 4 1/2" RBP. Latch onto RBP @ 7580'. Release RBP @ 7580'. POOH with 2 3/8" tubing with Schlumberger RBP. Slip was riding on top of the RBP.

**4/5/00** Check well pressures. 280 psi. Csg. Blow well down. Rig up Frac Valve and Frac Y. Lay line and rig up drill gas compressors. Rig up 3 1/8" tools and run on sandline to PBTD. Ran for gage ring only, just to make sure casing is clear. OK.