

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. <b>SF-078417</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>SAN JUAN 28-7</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. WELL NAME AND NO. <b>SAN JUAN 28-7 # 280</b>
2. NAME OF OPERATOR <b>CONOCO INC.</b>		9. API WELL NO. <b>30-039-26175</b>
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</b>		10. FIELD AND POOL, OR EXPLORATORY AREA <b>BLANCO MESA VERDE</b>
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>1300' FSL - 10' FEL, Section 17, T28N-R7W, Unit Letter P</b>		11. COUNTY OR PARISH, STATE <b>RIO ARRIBA COUNTY, NM</b>
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <b>Blanco Mesa Verde</b> <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <b>PLEASE SEE ATTACHED DAILY SUMMARY FOR COMPLETION DETAILS FOR THIS BLANCO MESA VERDE COMPLETION.</b>		
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>9/26/00</u> (This space for Federal or State office use)  APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 23 2000

FARMINGTON FIELD OFFICE  
BY SS

CONOCO INC.  
**San Juan 28-7 Unit #280**  
API #30-039-26175  
1300' FSL – 10' FWL, UNIT LETTER "P"  
Sec, 17, T28N-R7W

8/15/00 Drove to location, spot equipment, rig up , ND wellhead, NU BOP, POOH w/56 stands of tbg.

8/16/00 POOH w/ tubing and nipple up frac valve, secure well SION

8/17/00 NU frac and rig up Blue Jet, RIH and set 4 1/2" composite plug at 5654' and test plug to 3800 psi. Perforate the Point Lookout w/ 2spf at the following stops 5352, 54, 65, 68, 71, 74, 77, 81, 89, 92, 5400, 03, 06, 09, 36, 39, 42, 45, 48, 64, 66, 5517, 19, 35, 37, 39, 92, 94, 96, 98, 5600 rig down Blue Jet. SION

8/21/00 Rig up gas compressors and have weatherford mechanic do start up.

8/22/00 Rig up BJ test lines to 4400 psi, set pop off at 3400 psi, start Down hole w/ slick water, 30 bbl to load hole, 10 bpm at 500 psi start dropping ball sealers 2 balls per bbl, dropped 160 Ball sealers, balled off at 3400 psi. Surged balls off and RIH w/ Junk basket and retrieve 155 ball sealers and recorded 68 hits, pressure test lines to 4400 psi and set pop off 3398 psi. Start pad and get to a rate of 34 bpm at 650 psi ISIP 0. Frac Point Lookout w/ 2702 bbl slick water carrying 47000 # 20/40 brady sand, 58 bpm at 1250 psi, 41000# 1/2 ppg and tail in w/ 6000# 1 ppg, ISIP 0. RIH and set 4 1/2" composite plug at 5330 and test to 3800 psi. RIH and perf the Menefee 2 spf at the following stops 4980, 83, 86, 90, 5039, 41, 43, 45, 53, 56, 59, 62, 80, 83, 87, 90, 93, 96, 99, 5117, 20, 23, 26, 5201, 03, 05, 25, 27, 29, 31, 33, 35, 69, 72, 75, 78, 81, 84, 87, SION

8/24/00 Rig up BJ and test lines to 4400 psi and set pop-off at 3400 psi. Load hole w/ KCl water Then acidize Menefee w/1500 gallons 15% HCl 12 bpm at 1000 psi. Then go straight into frac pad, frac Menefee w/ 2176 bbl slick water carrying 38500# 20/40 brady sand, 33,500# 1/2ppg and 5000# 1ppg 60 bpm at 2230 psi, ISIP 1000 psi 5min. 761 psi 10 min. 731 psi, 15 min. 706 psi Set 4 1/2" composite plug at 4960' and test to 3800 psi. Perf the Cliffhouse w/ 2spf at the following stops 4774, 76, 78, 86, 88, 4811, 14, 17, 20, 25, 28, 31, 37, 40, 71, 73, 79, 82, 85, 88, 91, 94, 97, 4900, 03, 06, 09, 12, 15, 18, 21, 24, 27, 34, 37, 40 Break down Cliffhouse w/ slick water at 1600 psi and acidize w/ 1500 gallons 15% HCl then go straight onto the frac pad. Frac the Cliffhouse w/slick water carrying 47,080# 20/40 Brady sand, 42,080# at 1/2 ppg and 5000# at 1 ppg 61 bpm at 2100 psi, ISIP 800 psi, 5min. 386 psi, 10 min. 273 psi, 15 Min. 172 psi SION

8/25/00 Nipple down frac valve, nipple up blowie line, RIH w/ 3 7/8" mill on 2 3/8" tbg to 2100' and blow well around w/ gas compressors Then RIH to 3100 and blow around, well unloading sand and water.

8/28/00 Tbg pressure 780 psi, csg pressure 800 psi, blow well around at 3100' RIH and tag fill at 4930' clean out to composite plug at 4960'. Pull up hole and land tbg at on slips at 4655' flow test up casing 280 psi on 1/2" choke. RIH and drill plug at 4960' and Chase down hole and tag fill 5184' circulate hole clean. Pull up above perfs. SION

8/29/00 RIH and tag fill at 5280' and clean out fill to composite plug at 5330' pull up above perfs and flow test Cliffhouse and Point Lookout on 1/2" choke at 220 psi, RIH and drill off the top of Composite plug at 5330' pull up above perfs and SION.

8/30/00 Tbg 720 psi, csg 720 psi, bleed off csg, RIH and finish drilling plug at 5330' chase plug down and tag fill at 5580 and clean out to 5654' pull up hole and land tbg. On slips at 4770' rig up flow line. SION

8/31/00 MV test: tbg 760 psi, csg 700 psi. Open well on 1/2" choke and flow test Mesa Verde, tubing 380 psi, casing 580 psi, 20 bbl water, 2 bbl oil, tbg set at 4770' for test. Test witnessed by Wes Herrera w/ Key Energy.

9/1/00 tbg. 740 psi, csg 720 psi, bleed casing off and kill tbg w/ 5 Bbl KCl , POOH w/ 3 7/9" mill and RIH w/ 2 3/8" seating nipple and mule shoe on to top perf SION.

9/2/00 RIH and tag bottom (no fill) pull up hole and land tbg. w/ 238 Joints at 7533'. ND BOP, NU wellhead. Blow well around up tbg. Break down equipment RDMO.