(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
PUDEAU OF LAND MANAGEMENT

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Oistrict I PO Box 1980, Hobbs, NM 88241-1980

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994
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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

Box 2088, Santa Fe	, NM 87504-2088			•	:		
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Istrict II O Orawer DO, Artesia, NM 38211-0719

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State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994

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OIL CONSERVATION DIVISION

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CONOCO, INC. SAN JUAN 28-7 UNIT #226E 1500' FNL & 2400' FWL, SECTION 36, T28N, R7W, N.M.P.M. RIO ARRIBA, NEW MEXICO

