

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 079294
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA. AGREEMENT DESIGNATION San Juan 28-7 Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. WELL NAME AND NO. San Juan 28-7 Unit #226E
2. NAME OF OPERATOR CONOCO INC.		API WELL NO. 30-039-26176
3. ADDRESS AND TELEPHONE NO P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/Basin DK
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1500' FNL & 2400' FWL, UNIT LETTER "F", Sec. 36, T28N-R7W		11. COUNTY OR PARISH, STATE Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: 4 1/2 Casing Report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-14-00 Ran 186 joints 4 1/2", 10.5# & 9.5#, J-55 ST&C casing. Total footage 7876', depth of collar 7743', depth of shoe 7830'. Cement with 270 sxs of 50/50 poz. Class B + 2% + D-20 bentonite + .5% D-50 + 02% D-65 + .1% D-46 + .25% pps + D-29 cellophane. Followed by 610 sxs of 50/50 poz. Class B + 2% D-20 bentonite + .5% D-60 + .2% D-65 + .1% D-46 + .255 pps + D-29 cellophane. Followed by 810 sxs of Class B + 3% D-79 sodium metasili + .1% D-46 + .25% pps + D-29 cellophane. Displaced with 75 bbls of fresh water. Mud returns & cement returns 150 bbls. Float held. Bumped plug at 9:39 am on 2-14-00 with 1,444 psi.

14. I hereby certify that the foregoing is true and correct

SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)	TITLE <u>VERLA JOHNSON, As Agent for Conoco</u>	DATE <u>2-14-00</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____	DATE <u>MAR 13 2000</u> BY <u>ARMINGTON FIELD OFFICE</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side