

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒OTHER ☐

b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

DIFF.

WELL ☒OVER ☐EN ☐RESVR. ☐OTHER ☐

OCT 2000

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 1500' FNL - 2400' FWL, Unit Letter 'F'

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-29-00

16. DATE T.D. REACHED

2-14-00

17. DATE COMPL. (Ready to prod.)

9-22-00

18. ELEV. (DF, RKB, RT, GR, ETC) *

6537' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7834'

21. PLUG. BACK T.D. MD. & TVD

7741'

22. IF MULTIPLE COMPL. HOW MANY *

DHC #2245

23. INTERVALS DRILLED BY

ROTARY

CABLE

TOOLS ☒TOOLS ☐

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

4867' - 5558'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DCL Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
4-1/2" J-55	10.5#/9.5#	7830' @ shoe	8-3/4"	1690 SXS	
9-5/8" J-55/K-55	36#	372' @ shoe	12-1/4"	277 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4860'	

31. PERFORATION RECORD (Interval, size and number)

SEE SUBSEQUENT REPORT FOR DETAILS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION

DATE FIRST PRODUCTION 9-22-00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing DHC # 2245	
DATE OF TEST 9/20/00	HOURS TESTED 24 hrs	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 2	GAS - MCF 2112 MCFPD	WATER - BBL 25	GAS - OIL RATIO
FLOW TUBING PRESS 320#	CASING PRESSURE 700#	CALCULATED 24 - HR RATE	OIL - BBL 2	GAS - MCF 2112 MCFPD	WATER - BBL 25	OIL GRAVITY - API (CORR)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Wes Herrera w/ Key Energy

35. LIST OF ATTACHMENTS

Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Debra Sittner

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 9/28/00

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON
RY

ACCEPTED FOR RECORD

OCT 25 2000

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38.
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	
			San Juan 28-7 Unit #226E	
				Ojo Alamo
				Kirtland
				Fruitland Fm
				Picture Cliffs
				Lewis
				Chacra
				Cliffhouse Mesa Verde
				Menefee
				Point Lookout
				Mancos
				Gallup
				Greenhorn
				Graneros
				Paquate

GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	2423'		
	2552'		
	2829'		
	3227'		
	3391'		
	4184'		
	4872'		
	5025'		
	5452'		
	5858'		
	6638'		
	7383'		
	7442'		
	7599'		