

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.
SF 079294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
San Juan 28-7 Unit #226E

9. API WELL NO.
30-039-26176

10. FIELD AND POOL, OR EXPLORATORY AREA
Blanco Mesa Verde

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1500' FNL & 2400' FWL, UNIT LETTER "F", Sec. 36, T28N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: **Completion of MV**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached Summary for details.

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Sittner

TITLE **DEBRA SITTNER, As Agent for Conoco Inc.** DATE **9-28-00**

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 25 2000

FARMINGTON FIELD OFFICE
BY *[Signature]*

CONOCO INC.
San Juan 28-7 Unit #226E
API# 30-039-26176
1500' FNL & 2400' FSL, UNIT LETTER F
Sec. 36, T28N-R7W

9/6/2000 Road rig to location, rig up, spot equipment and ND wellhead. NUBOP.

9/7/00 Blow down and kill well, pick up tbq and tag bottom and POOH. SION.

9/8/00 Blow well down, rig up lubricator, RIH and set 4 1/2" composite plug at 5600' and test casing, BOP, frac valve and frac "Y" to 3800 psi. (ok) RIH w/ 3 1/8" select fire guns and perforate the Point Lookout w/ 2 SPF 5420', 22', 24', 26', 32', 34', 36', 38', 40', 42', 44', 46', 48', 63', 76', 92', 95', 98', 5501', 09', 11', 13', 15', 17', 19', 21', 23', 25', 34', 37', 48', 59', 58'.

9/11/00 Rig up BJ and test lines to 5000 psi and set pop off at 3800 psi. Load hole w/ KCL water then switch to acid, bullhead 1000 gallons 15% HCL ahead of frac pad then go straight into pad and frac Point Lookout w/2567 bbl slick water carrying 49,211# 20/40 Brady sand, avg. pressure 1514 psi, avg. rate 59 bpm. ISIP 44,211# 1/2 ppg and 5000# 1 ppg. ISIP 0 psi rig up Blue Jet and set 4 1/2" composite plug at 5404' load hole and test to 3800 psi perforate the Menefee w/ 1 SPF at the following intervals 5124'-5127', 5146'- 5154, 5158'- 5179, 5290'-5295, 5352'- 5358. Test lines to 5000 psi and set pop off at 3800 psi and break down w/ KCL water at 1250 psi. Acidize w/ 1000 gallons 15% HCL then go straight into frac pad, start pad and get up to a rate of 60 bpm at 2380 psi and shut down ISIP 820 psi. Frac Menefee w/ 1078 bbl slick water carrying 19,537 lbs 20/40 Brady sand. Avg rate 60 bpm. Avg. Pressure 2500 psi, ISIP 500 psi, 5 min. 227 psi, 10 min 149 psi, 15 min. 71 psi.

9/12/00 Fill frac tanks.

9/13/00 Csg pressure 860 psi. Rig up Blue Jet and set 4 1/2" composite plug at 5080' and test plug, casing, BOP, and frac Y to 3800 psi. RIH w/ 3 1/8" perforating gun at perf. the Cliffhouse w/ 2 SPF at the following stops 4867', 70', 4902', 10', 12', 14', 16', 24', 26', 28', 35', 55', 57', 62', 65', 73', 82', 85', 87', 89', 91', 93', 95', 97', 99', 5001', 03', 05', 07', 09', 16', 19', 22'. Rig up BJ and test lines to 5000 psi and set pop-off at 3800 psi, load hole w/ 1% KCL then acidize Cliffhouse w/ 1000 gallons 15% HCL, bullhead ahead of frac pad then go straight into frac pad, get to rate of 60 BPM at 2000 psi, then shut down and get ISIP 380 psi. Frac Cliffhouse w/ 2807 bbl slick water carrying 48215 lbs 20/4- Brady sand, avg rate 60 BPM, avg pressure 1700 psi, ISIP 520, 5 min 296 psi. 10 min. 209 psi, 15 min. 113 psi. 43000 lbs 1/2 ppg and 5218 lbs, 1 ppg

9/14/00 Casing pressure 120 psi Bleed off casing, RIH w/ 3 7/8" mill to 3400' and blew well around w/ gas compressors, well making heavy fluid, RIH and tag fill at 5040' and attempted to blow well around w/ compressors, loaded up to 1000 psi, pull above perms and blow well around, flow well for Cliffhouse test, well logged off. Secure well. SION.

9/15/00 Casing pressure 460 psi. Blow well down, blow well around w/gas then RIH and tag fill at 5000'. Pick up swivel and drill plug at 5080'. Blow well w/ gas and RIH, tag at 5404' blow well w/gas, pull above perms, secure well. SION.

9/18/00 Bleed well down, RIH and tag fill at 5370' and clean out to composite plug at 5404' pick up swivel and drilltop off of plug and blow around w/ gas, well making heavy fluid, pull up above perms and SION.

CONOCO INC.
San Juan 28-7 Unit #226E
API# 30-039-26176
1500' FNL & 2400' FSL, UNIT LETTER F
Sec. 36, T28N-R7W

9/19/00 Bleed well down, blow well around w/ gas compressors at 4860' RIH and tag fill at 5540' and clean out to plug at 5600' blow well around w/ gas and pull up hole to 4860' and land tbg on slips. Secure well. SION.

9/20/00 Mesaverde test, 2 3/8" tbg set at 4860', tbg pressure 320 psi, 4 1/2" casing pressure 700 psi, well flowing up tbg. on 1/2" choke, rate 2112 mcfpd, 2 bbl oil/ day, 25 bbl water/ day. Test witnessed by Wes Herrera w/ Key Energy.

RIH and tag fill at 5594' and clean out to plug at 5600' drill up plug and clean out Dakota to PBTD, POOH w/ drill equipment, SION.

9/21/00 RIH w/ mule shoe, seating nipple, on 2 3/8" tbg, RIH drifting tbg. broke cable and dropped drift down tbg, POOH and retrieve drift and run back in hole with tbg and land with 238 joints tbg. at 7570'. (Tbg was drifted with 1.901 OD drift) NDBOP, NU wellhead. SION.

9/22/00 Tbg. 280 psi, csg. 820 psi, flowed well up tbg and well logged off, blow well around with gas compressors. RDMO.