

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
OIL M

Sundry Notices and Reports on Wells

99 AUG 10 PM 2:38

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-2700

4. Location of Well, Footage, Sec., T, R, M

1700' FNL, 90' FWL, Sec. 24, T-28-N, R-5-W, NMMP

DHC-2014

5. Lease Number

SF-079520

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

Well Name & Number

San Juan 28-5 U #92M

API Well No.

30-C39-26181

10. Field and Pool

Blarco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

7-25-99 Drill to intermediate TD @ 4663'. Circ hole clean.

7-26-99 Circ hole clean.

7-27-99 Circ hole clean. TIH w/112 jts 7" 20# J-55 ST&C csg, set @ 4648'. Pump 20 bbl wtr ahead. Cmtd first stage w/490 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 10 pps Gilsonite, 0.25 pps Flocele (691 cu.ft.). Displace w/100 bbl wtr, 86 bbl mud. Circ 15 bbl cmt to surface. Stage tool set @ 2324'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr. Cmtd second stage w/240 sx Class "B" 50/50 poz w/3% Econolite, 10 pps Gilsonite, 0.25 pps Flocele (698 cu.ft.). Displace w/94 bbl wtr. Circ 30 bbl cmt to surface. WOC.

7-28-99 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-30-99 Drill to TD @ 8832'. Circ hole clean. TOOH.

7-31-99 TIH w/101 jts 4 1/2" 11.6# J-55 LT&C csg, 104 jts 4 1/2" 11.6# K-55 LT&C, set @ 8827'. Pump 10 bbl wtr, 20 bbl chemical wash, 10 bbl wtr ahead. Cmtd w/470 sx Class "H" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.1% retardant, 0.4% fluid loss, 0.2% retardant (620 cu.ft.). Displace w/136.5 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Anay Altman for Title Regulatory Administrator Date 8/10/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 17 1999

NMOC

FARMINGTON FIELD OFFICE
BY 22

✓



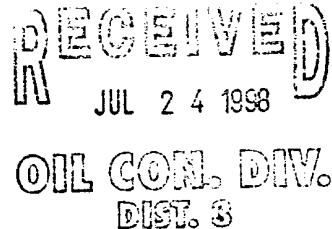
NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2014

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, New Mexico 87499

Attention: Ms. Peggy Bradfield



San Juan 28-5 Unit No. 92M
API No. - ~~N/A~~ - 30-039-26181
Unit E, Section 24, Township 28 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319), and
Basin-Dakota (Prorated Gas - 71599) Pools

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

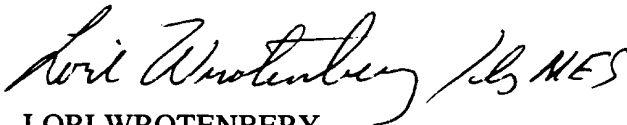
The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 22nd day of July, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Aztec ✓
Bureau of Land Management-Farmington