

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178 FAX: (505) 334-8170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

November 17, 1999

Ms. Peggy Cole Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 28-5 Unit #92M, E-24-28N-05W, API# 30-039-26181, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde Dakota	83%	50%
	17%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

Ennie Busel

EB/mk

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

55285#92MDHC

BURLINGTON RESOURCES

September 7, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #92M

E Section 24, T-28-N, R-5-W

30-039-26181



Attached is a copy of the allocation for the commingling of the subject well. DHC-2014 was issued for this well.

Gas: Mesa Verde 83%

Dakota 17%

Oil: Mesa Verde 50%

Dakota 50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe

Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 Unit #92M (Mesaverde/Dakota) Commingle Unit E, 24-T28N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 945 MCFD & 0 BO

3 Hour Flow Test from Dakota = 200 MCFD & 0 BO

GAS:

OIL:

$$(MV) 0 BO$$
 = (MV) % Mesaverde 50%