Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPRØVED					
Budget Bureau No. 1004-0135					
Expires November 30, 2000					

5. Lease Serial No.

м	1	4922	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE	Other instructions	nn reverse side	75D	7. If Unit or CA/Agreement, Name and/or No Carson Federal I
1. Type of Well Oil X Gas Other 2. Name of Operator Cross Timbers Operating Company 3a. Address 2700 Farmington Ave., Bldg K, Suite 1, Farmington, NM 874 4. Location of Well (Footage, Sec., T., R., M., or SurveyDescript	101 5	Gurosu or Lange	l999	8. Well Name and No. Carson Federal I #1-A 9. API Well No. 30-039-26198 10. Field and Pool, or Exploratory Area Blanco Mesa Verde
1635' FNL & 675' FWL, Sec. 34, T28N, Unit Ltr E				11. County or Parish, State Rio Arriba Co. NM
12. CHECK APPROPRIA	ATE BOX(ES) TO IND	ICATE NATUREOF NOT	ICE, REPORT	OROTHERDATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamati	
7 man realissiments realis	Convert to Injection	n Plug Back	Water Dis	sposal
Is. Describe Proposed or CoommpletedOperation (cerry if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final AbandonmentNot determined that the final site is ready for final inspection of the involved operations. If the string has been completed. Final AbandonmentNot determined that the final site is ready for final inspection. MIRU RT. Spudded 12·1/4" hole @ H-40, STC csg & set @ 372'. RU Ccelloflake (14.8 ppg, 1.34 cuft/s (25 psig over final disp press). fr/top. TOC @ surf. Ttl cmt vol psig, OK. Drld out cmt w/8-3/4"	ormed or provide the side of provide the shall be filed only on.) 8:00 pm (MDT), 9 ementer's, Inc. x). Disp cmt w/ Float did not h 260 sx (348 cuf	/25/99. Drld 12-1. & cmt'd csg w/245: 26 BFW. PD @ 1:00 old, circ 109 sx cr t). WOC 13-1/2 hr:	yletion in a neighbor in a nei	we interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has to 422' & ran 9-5/8", 32.3#, it w/2% CaCl ₂ & 1/4#/sx 199. Bumped plug to 200 psig 5. Cmt fell back. Ppd 15 sx
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) Bobby L. Smith Bobby L. Smith Date 9/29/99			g/Operatio	ons Manager
TUIC	SPACE FOR FEDE	RAL OR STATE OFF	ICE USE	ACCEPTED FOR RECORD
Approved by	- CARCETONTED	Title		Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to	those rights in the subje	rrant or Office		OCT 0 5 1999
which would entitle the applicant to conduct operations ther Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter w	reon.		artmentor ager	ncy of the Miles States of Aalse, fictitious or

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DEDENIE	5. Lease Serial l
SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED	NM-14922
Do not use this form for proposals to drill or to re-enter an	6. If Indian, Alle

ottee or Tribe Name

abandoned well. Use Fort	m 3160-3 (APD) for such grop	PSAIS PH 2. FO	
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or N Carson Federal I		
Type of Well Oil		MN, NO COMITTEE	
2. Name of Operator			8. Well Name and No. Carson Federal I
Cross Timbers Operating Company			#1·A
3a. Address 2700 Farmington Ave.,	3b. PhoneNo	o. (include area code)	9. API Well No.
Bldg K, Suite 1, Farmington, NM 87	401 505/324-1	090	30 - 039 - 26198 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip			Blanco Mesa Verde
1635' FNL & 675' FWL, Sec. 34, T28N Unit Ltr E	, K4W		11.6
on the contraction of the contra			11. County or Parish, State
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NA	TUREOF NOTICE REPOR	RIOROTHERDATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deen		
Nouce of Interit			ion (Start/Resume) Water Shut-Off
X Subsequent Report		ure Treat Reclama	
		Construction Recomp	olete X Other
Final Abandonment Notice	Change Plans Plug	and Abandon Tempor	arily Abandon Running 7" and
	Convert to Injection Plug	Back Water D	Disposal 4-1/2" casing
If the proposal is to deepen directionally or recomp If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment's determined that the final site is ready for final inspection Drld 8-3/4" hole to 4465'. RU & cmt'd csg w/400 sx Cl B cmt w/2% Cl B cmt w/2% D-79, 2% S-1 & 1/4# w/175.5 BFW. PD @ 7:45 am, 10/5/ held. Did not circ cmt. WOC 19- Drld out w/6-1/4" bit. Drld form RU BJ Services and cmt'd csg w/16 1/4#/sx celloflake (12.5 ppg, 2.1 & 20 bbls gelled wtr. Disp cmt w psig over final disp press). Floa Released rig @ 1:15 am, 10/9/99.	ran 7", 23#, J-55, STC c D-79, 2% S-1 & 1/4#/sx D /sx D-29 (13.5 ppg, 1.71 99. Bumped plug to 1500 1/4 hrs. Ran temp surv. ation to 6614'. RU and 0 sx Prem Lite Hi-Streng cuft/sx). Total slurry /104 bbls of FW. PD @ 1 t held. Calculated TOC @	sg & set @ 4457'. -29 (11.4 ppg, 2.87 cuft/sx). Ttl slu psig (550 psig ove TOC 353' fr/surf. ran 4-1/2", 10.5#, th cmt w/3% KCl, 0. vol 336 cuft. Prec 0:15 pm, 10/8/99. B	RU Dowell Schlumberger & cuft/sx) followed w/100 sx rry vol 1319 cuft. Disp cmt r final disp press). Float Prep to resume drlg w/ air. J-55, STC csg & set @ 6614'. 65% FL-52, 0.2% CD-32 & eded cmtw/50 bbls 2% KCl wtr umped plug to 1000 psig (790
14. I hereby certify that the foregoing is true and correct	1 ma		### jp 20 1212
Name(Printed/Typed) Bobby L. Smith Boby L	Title	Drilling/Operati	ons Manager
-	Date	10/12/99	nger die die Mer
THIS	SPACE FOR FEDERAL OR	STATE OFFICE USE	, and the second second
Approved by	Titl	e	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations there.	those rights in the subject lease	ce	OCT 1 9 1999

(November 1994)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT RECEIVED

Expires November	er 30, 2000 /
5. Lease Serial No.	
NM - 14922	

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	- Other instructions on revers		7. If Unit or CA/Agreement, Name and/or No Carson Federal I
1. Type of Well Oil X Gas Well X Well Other			8. Well Name and No. Carson Federal I #1A
2. Name of Operator Cross Timbers Operating Company			O ADVINCTING
3a. Address	3b. PhoneN	No. (include area code)	9. API Well No. 30 039 26198
2700 Farmington Ave., Bldg. K. Ste	1 Farmington, NM 87401	8 NOT - 1 1983	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	otion)		Blanco Mesaverde
1,635' FNL & 675' FWL Sec 34, T	28N, RO4W E	OIL COAL DE DEST 8	211. County or Parish, State Rio Arriba NM
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE N	ATUREOF NOTICE, REPOI	RT,OROTHERDATA
TYPE OF SUBMISSION	N	TYPE OF ACTIO	N
	Dog	Produc	tion (Start/Resume) Water Shut-Off
Notice of Intent		· -: =	
X Subsequent Report			
		w Construction Recom	
Final Abandonment Notice			rarily Abandon Disposal
10/21/99 TIH w/retr tool & tbg. TIH w/191 jts 2-3/8" production Well tstd @ 2,505 MCFPD, FTP 400	plete nonzontally, give subsulface locar formed or provide the Bond No. on the operation results in a multiple colotices shall be filed only after all retion.) above mentioned well. Held OK. Ran Correlati 000 gals foam w/110,000# (4 JSPF, 40 holes). Fr WO workover unit. ttempted to blow dwn well w/retr tool & tbg. CO Rec RBP @ 6,150'. Well tbg. Landed EOT @ 6,186 psig, SICP 420 psig. F	on log. Perf'd low- file with BLM/BIA. Required ompletion or recompletion in a equirements, including reclama on log. Perf'd low- file 20/40 sd. Set (2) ac'd upper MV w/100 file Well still flwg sd fill to top of R file KO flwg. Killed file KB. ND BOP. NU	subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has er MV fr/6,165'-6,400' (2 RBP's @ 6,150' & 6,122'. ,000 gals foam & 91,000# 20/40 BP. Rec RBP @ 6,122'. TOH. well. TOH w/tbg & RBP. PU & WH. OWU to pit for flow tst.
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)	Title	Production Engi	neer
	Date	10/25/99	
TH	IS SPACE FOR FEDERAL O		
		Tid -	Date
Approved by Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations the	of this notice does not warrant or to those rights in the subject lease tereon.	Office ACC	EPTED FOR RECORD
milet round chare the apparent to conduct operations a			חרו לא ואא

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)