

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Revised February 20, 1979

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. NM-14922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Carson Federal I

8. FARM OR LEASE NAME, WELL NO. Carson Federal I #1A

9. API WELL NO. 30-039-26198

10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T28N, R04W

12. COUNTY OR PARISH Rio Arriba

13. STATE NM

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 09/25/99

16. DATE T.D. REACHED 10/09/99

17. DATE COMPL. (Ready to prod.) 10/21/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7,196' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,614' MD & TVD

21. PLUG, BACK T.D., MD & TVD 6,512' MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS 0-6,614'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde fr/5,934'-6,400' KB (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Halliburton GR/Cal/SP/DIL/SFL/CNL & LDT

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	372'	12-1/4"	Circ to surface	245 SF
7", J-55	23#	4,457'	8-3/4"	353' by TS	500 SF
4-1/2", J-55	10.5#	6,613'	6-1/4"	5,260' by CBL	160 SF

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	PACKER SET (MD)
					2-3/8"	6,186' KB
						n/a

31. PERFORATION RECORD (Interval, size and number)

6400' 6374' 6356' 6349' 6346' 6330' 6326' 6319'

6313' 6305' 6283' 6279' 6238' 6229' 6225' 6214'

6206' 6171' 6165' (2 jspf, 0.34" dia) 6078' 6059'

6030' 5995' 5979' 5977' 5968' 5046' 5036' 5934'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6,165'-6,400'	frac, 100,000 gals foam w/110000# 20/40 sd.
5,934'-6,078'	frac, 100,000 gals foam w/91000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump
Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/21/99	3	1/2"		0 BO	313 MCF	0 BW	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
400 psig	420 psig		0 BOPD	2,505 MCFPD	0 BWPD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY Bob Morris OCT 29 1999

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Production Engineer

FARMINGTON FIELD OFFICE
BY: [Signature]
DATE: 10/25/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Alamo	3396		SS			
Alamo Shale	3677		Sh			
Alamo Coal	3971		Coal			
Alamo Cliffs	4049		SS			
Alamo Shale	4312		Sh			
Alamo Group	5917		SS			
Alamo House	6013		SS			
Alamo Fee	6290		SS			
Alamo Lookout						