

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMSF078498**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **SAN JUAN 28-7 UNIT 229E**

9. API Well No. **30-039-26206-00-X1**

10. Field and Pool, or Exploratory **BLANCO-MESAVERDE Dakota**

1. Sec., T., R., M., or Block and Survey or Area **Sec 32 T28N R7W Mer NMP**

2. County or Parish **RIO ARRIBA** 13. State **NM**

14. Date Spudded **12/11/2000** 15. Date T.D. Reached **12/18/2000** 16. Date Completed **09/19/2001**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **6256 GL**

18. Total Depth: **MD 7320** TVD **MD 7320** 19. Plug Back T.D.: **MD 7320** TVD **MD 7320** 20. Depth Bridge Plug Set: **MD** TVD **MD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL W GR CCL VDL CBL W GR CCL VDL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		283		150		0	
12.250	9.625 J-55	36.0		283		150		0	
8.750	7.000 J-55	20.0		3317		530		0	
8.750	7.000 J-55	20.0		3317		530		0	
6.250	4.500 7320	55.0		7320		345		3013	
6.250	4.500 7320	55.0		7320		345		3013	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7222							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7050	7256	7050 TO 7256			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7050 TO 7256	101,060 #20/40 SAND W/29.016 GALS FLUID/ 1000 GALS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/19/2001	09/19/2001	24	▶	0.0	1518.0	12.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	500	▶					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7839 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Sum - 1110

K

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	971		OJO ALAMO	1954
NACIMIENTO	971	1969		KIRTLAND	2100
OJO ALAMO	1969	2062		FRUITLAND	2498
				PICTURED CLIFFS	2791
				MESAVERDE	3191
				CHACRA	3756
				CLIFF HOUSE	4437
				MENEFEE	4567
				POINT LOOKOUT	5032
				GALLUP	6218
				GREENHORN	6948
				DAKOTA	7033

32. Additional remarks (include plugging procedure):

THIS WELL IS DHC'D IN THE BLANCO MESAVERDE AND BASIN DAKOTA. THE PICTURED CLIFFS AND FRUITLAND COAL WILL NOT BE PRODUCED.

DAILYS ARE ATTACHED TO MESAVERDE COMPLETION.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7839 Verified by the BLM Well Information System.
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/16/2001 (02LXB0141SE)**

Name (please print) DEBORAH MARBERRY Title SUBMITTING CONTACT

Signature (Electronic Submission) Date 10/10/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.