

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		2. OGRID NUMBER 005073
		3. REASON FOR FILING CODE RC
4. API NUMBER 30-039-26213	5. POOL NAME Blanco Mesa Verde	6. POOL CODE 72319
7. PROPERTY CODE 016608	8. PROPERTY NAME San Juan 28-7 Unit	9. WELL NUMBER #234M

II. 10. SURFACE LOCATION

U/I or lot no. P	Section 15	Township 28N	Range 7W	Lot Idn	Feet from the 805'	North/South line SOUTH	Feet from the 160'	East/West line EAST	County RA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY Bloomfield, NM	20. POD	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS Farmington, NM		G	



IV. PRODUCED WATER

23. POD	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 1-12-00	26. READY DATE 6/19/00	27. TD 7982'	28. PBDT 7894'	29. PERFORATIONS 5020' - 5704'	30. DHC, DC, MC DHC #2247
31. HOLE SIZE 12 1/4"	32. CASING & TUBING SIZE 9 5/8"	33. DEPTH SET 473'	34. SACKS CEMENT 275 sxs		
7 7/8"	4 1/2"	7978'	1885 sxs		
	2 3/8"	7824'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 6/15/00	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 230	40. CSG. PRESSURE 600
41. CHOKE SIZE 1/2"	42. OIL 3	43. WATER 12	44. GAS 1.5MMCFPD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra Sittner*

Printed Name: DEBRA SITTNER

Title: Agent for Conoco Inc.

Date: 6/19/00

Phone: (970) 385-9100 ext. 125

OIL CONSERVATION DIVISION

Approved by:

37.8
SUPERVISOR DISTRICT #3

Printed Name:

Title:

Approval Date:

SEP 14 2000

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

CONOCO
San Juan 28-7 Unit #234M Formation Tops
Unit Ltr. P - Sec. 15-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2575	+4100
Kirtland	2636	+4039
Fruitland Fm.	3098	+3577
Pictured Cliffs	3373	+3302
Lewis	3613	+3062
Chacra	4325	+2350
Cliffhouse	5019	+1656
Menefee	5161	+1514
Point Lookout	5600	+1075
Mancos	6045	+630
Gallup	6790	-115
Greenhorn	7515	-840
Graneros	7580	-940
Two Wells	7615	-940
Paguate	7730	-1035
Cubero	7762	-1087
Oak Canyon	7915	-1240
Morrison	NR	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF 079289	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #234M	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197						9. API WELL NO. 30-039-26213	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 805' FSL & 160' FEL, UNIT LETTER "P" At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T28N-R7W	
DATE ISSUED						12. COUNTY OR PARISH Rio Arriba County	
15. DATE SPUDDED 1-12-00						13. STATE NM	
16. DATE T.D. REACHED 1-25-00						17. DATE COMPL. (Ready to prod.) 6/19/00	
18. ELEV. (DF, RKB, RT, GR, ETC) * 6662' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7982'						21. PLUG, BACK T.D. MD. & TVD 7894'	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5020' - 5704' Blanco Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		473'		12 1/4"	
4 1/2"		11.50#/10.50#		7978'		7 7/8"	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 3/8"	
						7824'	
31. PERFORATION RECORD (Interval, size and number) See attached Summary. is on the Pump Sunday						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 6/19/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-15-00		HOURS TESTED 24 hrs		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 3 bbls	
FLOW TUBING PRESS 230#		CASING PRESSURE 600#		CALCULATED 24 - HR RATE		GAS - MCF 1.5 mmcfpd	
				OIL - BBL 3 bbls		WATER - BBL 12 bbls	
				GAS - MCF 1.5 mmcfpd		OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITH	
35. LIST OF ATTACHMENTS Summary						ACCEPTED FOR RECORD SEP 08 2000 FARMINGTON FIELD OFFICE DATE 6/21/00	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>						TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.