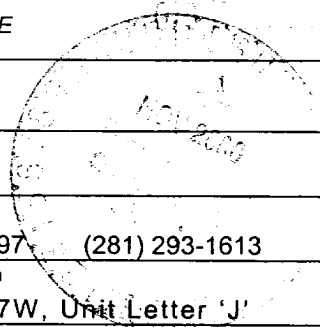


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. SF-079289
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<i>SUBMIT IN TRIPLICATE</i>		7. IF UNIT OR CA. AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #235M	
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-26224	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV / Basin DK	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1725' FSL - 1910' FEL, Sec. 10, T28N-R7W, Unit Letter 'J'	11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY, NM	



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <u>Casing Report</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/5/00 Well Spudded.

9/5/00 Ran 6 joints of 9-5/8" (36#, J-55, ST&C) casing, hole size 12-1/4", casing set at 288'. Cement with 144 sks Type III with 2% CaCl2 and 0.25 pps Celloflake. Displaced with 19.2 bbls water, returned 9 bbls to surface. Bumped plug at 11:30 pm with 160# psi, floats held.

9/10/00 Ran 83 joints of 7" (20#, J-55, ST&C) casing, hole size 8-3/4", casing set at 3446'. Lead cement of 470 sks (12.1 ppg) 35:65 POZ L; Type III with 8% gel, 2% CaCl2 and 0.25 pps Celloflake. Tail cement of 100 sks (14.5 ppg) with 2% CaCl2 and 0.25 pps Celloflake. Displaced with 136.1 bbls of water, returned 46 bbls to surface. Bumped plug at 6:15 pm with 1608# psi, floats held.

9/16/00 Ran 187 joints of 4-1/2" (10.5#, J-55, ST&C) casing, hole size 6-1/4", casing set at 7804'. Cement with 406 sks 35:65 POZ L Type III cement with 10 pps CSE, 0.25 pps Celloflake, 0.2% CD-32, 0.7% FL-52 and 6% Gel at 12.5 ppg. Displaced with 122.7 bbls water, no returns to surface. Bumped plug with 1200# psi, floats held.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/12/00
(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE NOV 13 2000
Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side