

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-079289	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. #235M	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-039-26224	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1725' FSL - 1910' FEL, Unit Letter J At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 10, T28N-R7W						12. COUNTY OR PARISH RIO ARRIBA COUNTY	
13. STATE NM						14. PERMIT NO.	
15. DATE SPUDDED 9/5/00						16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 10/9/00						18. ELEV. (DF, RKB, RT, GR, ETC) * 6580'	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 7810'	
21. PLUG, BACK T.D. MD. & TVD 7810'						22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) BASIN DAKOTA 7560' - 7594'	
25. TYPE ELECTRIC AND OTHER LOGS RUN						26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#/J-55		288'		12-1/4"	
7"		20#/J-55		3446'		8-3/4"	
4-1/2"		10.5#/J-55		7804'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
						2-3/8"	
						7554'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
SEE SUBSEQUENT SUNDRY FOR COMPLETION DETAILS							
33. * PRODUCTION		DATE FIRST PRODUCTION 10/9/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING		WELL STATUS (Producing or shut-in) DHC#2443, NSL#4393	
DATE OF TEST 10/6/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 340#		CASING PRESSURE 950#		CALCULATED 24 - HR RATE		OIL - BBL 2	
						GAS - MCF 800 MCFPD	
						WATER - BBL 20	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		TEST WITNESSED BY WES HERRERA w/ KEY ENERGY					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>		TITLE DEBRA SITTNER, As Agent for Conoco Inc.		DATE 10/12/00		NOV 13 2000	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO
San Juan 28-7 Unit #235M Formation Tops
Unit Ltr. J – Sec. 10-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2180	4412
Kirtland	2345	4247
Fruitland Fm.	2995	3597
Pictured Cliffs	3318	3274
Lewis	3477	3115
Chacra	4272	2320
Cliffhouse	4952	1640
Menefee	5126	1466
Point Lookout	5510	1082
Mancos	5986	606
Gallup	6782	190
Greenhorn	7450	-858
Graneros	7512	-920
Two Wells	7551	-959
Paguate	7670	-1078
Cubero	7700	-1108
TD	7810	