UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

		BUREAU OF LAIND MANAGE	EIVICINI V	5. LEASE DESIGNATION AND SERIAL NO.	
				SF 079289A 6. IF INDIAN ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPO			PORTS ON WELLS	o. IF INDIANY ALLOTTEE OR TRIBE NAME	
	Do not use	e this form for proposals to drill or to dee	epen or reentry to a different reservoir.		
Use "APPLICATION FOR PERMIT			T-" for such proposals	M 0: 05	
SUBMIT IN TRIPL			ICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION	
	_		531812	San Juan 28-7 Unit	
1.	TYPE OF WE	<u></u>		8. WELL NAME AND NO.	
	OIL WELL GAS WELL OTHER		JAN 2001 00	#247M	
2.	NAME OF OPERATOR		RECEIVED &	9. API WELL NO.	
	CONOCO INC.		S OLOMIDIV 3	30-039-26225	
3.	P.O. Box 2197, DU 3066, Houston, TX 77252		DIST. 3 N	10. FIELD AND POOL, OR EXPLORATORY AREA	
			2 2219 7 (281) 293-1613	Blanco Mesa Verde/Basin	
				Dakota	
4.		DF WELL (Footage, Sec., T., R., M., or Survey Des		11. COUNTY OR PARISH, STATE	
	300' FS	L & 1515' FEL, Unit Letter 'O'	, Sec. 11, T28N, R7W	Rio Arriba County, NM	
12.	2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION TYPE OF ACTION			OF ACTION	
ĺ		Notice of Intent	Abandonment	Change of Plans	
	Subsequent Report Final Abandonment Notice		Recompletion		
				New Construction	
			Plugging Back	Non-Routine Fracturing	
			Casing Repair		
			Altering Casing	Conversion to Injection	
			Other: Casing Report	Dispose Water	
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
<u>10/7/00</u> Well spudded.					
	<u>10/7/00</u> Drilled surface hole. Ran 6 joints, 9-5/8" set at 286', hole size 12-1/4", 36#, J-55, ST&C casing. Cement with 155 sk Type III, 2% CaCl2, 0.25lb/sk Cello Flake. Displaced with 19.1 bbls of fresh water. No returns			#, J-55, ST&C casing. Cement	
				.1 bbls of fresh water. No returns	
	to surface. Ran 1" PVC grout line to 16. Tagged cement. Performed top job (24.5 bbls 14.5 ppg slurry, 100sx Type III neat cement). Floats did not hold. Bumped plug at 8:00 pm with 389 psi.				
			8:00 pm with 389 psi.		
	10/11/00 Ran 79 joints, 7" set at 3269', hole size 8-3/4", 20#, J-55, ST&C casing. Lead: Cement with 394 sx Prem				
	Lite, 2% CaCl2, 0.25 lb/sx Cello Flake. Tail: 63 sx Type III, 2% CaCl2, 0.25 lb/sk Cello Flake. Displaced				
	with 129 bbls of fresh water. No returns to surface. Had D Cello Flake to surface. Floats held. Bumped				
	plug at 7:38 am with 1275 psi.				
	10/14/00 Ran 179 joints, 4-1/2" set at 7500', hole size 6-1/4", 10.5#, J-55, ST&C casing. Lead: 800 sx 36/35, 0.25			asing. Lead: 800 sx 36/35, 0.25	
	lb/sk Cello Flake, 0.2% CD-32, 0.65% FL-52, 10 pps CSE, 0.2% static free. Displaced with 118 bbls of				
	fresh water. No returns to surface. Floats held. Bumped plug at 3:27 pm with 1250 psi.				
14.	14. I hereby certify that the foregoing is true and correct SIGNED Tehra Sittier TITLE DEBRA SITTIER As Agent for Conoco Inc. 1. DATE - 10-18-000 DEC				
	SIGNED LIMA TITLE DEBRA SITTNER, As Agent for Conoco Inc. ACCEPTED FOR I			ACCEPTED FOR RECURD	
(space .c doctor of dutie office day)					
	APPROVED BYConditions of approval, if any:		TUT! =	DATE DEC 2 7 2000	
			TITLE	DRIC	
				FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false,					
	fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				