Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1994

5. LEASE DESIGNATION AND SERIAL NO

BUREAU OF LAND MANAGEMENT

SF-079289A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 1a. TYPE OF WELL UNIT AGREEMENT NAME OIL WELL GAS WELL OTHER SAN JUAN 28-7 UNIT b. TYPE OF COMPLETION: FARM OR LEASE NAME, WELL NO. WORK NFW DEEP-DIFF **SAN JUAN 28-7 UNIT #247M** WELL OVER ΕN RESVR. ØTHÆŘ 2. NAME OF OPERATOR 9. API WELL NO. Ö JAN 2001 CONOCO INC. 30-039-**2625**5 25 20 0 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 2197, DU 3066, Houston, TX 77252-2197 **BASIN DAKOTA** LOCATION OF WELL (Report location clearly and in accordance with any State requi 11. SEC., T., R., M., OR BLOCK AND SURVEY OR 300' FSL - 1515' FEL, Unit Letter 'O' At surface AREA At top prod, Interval reported below At total depth Sec. 11, T28N-R07W 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13 STATE **RIO ARRIBA COUNTY** NM 15. DATE SPUDDED 16.DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEV. (DF, RKB, RT, GR, ETC) * 19. ELEV. CASINGHEAD 12/05/00 10/07/00 6232 20, TOTAL DEPTH, MD & TVD 21, PLUG, BACK T.D. MD. & TVD. 22. IF MULTIPLE COMPL, HOW MANY * 23. INTERVALS DRILLED BY ROTARY CABLE 7505 7412' **TOOLS TOOLS** 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL 25 SURVEY MADE BASIN DAKOTA 7222' - 7446' TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CEMENT BOND LOG 28 CASING RECORD (Report all strings set in well) WEIGHT, LB/FT DEPTH SET (MD) CASING SIZE/GRADE HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8" 36#, J-55 286 12-1/4" 155 sk 20#, J-55 3269 8-3/4" 462 sk 4-1/2' 10.5#, J-55 7500 6-1/4" 800 sk 29. LINER RECORD 30. TUBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT SIZE SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 2-3/8" 7212 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED SEE SUBSEQUENT REPORT FOR COMPLETION DETAILS. 33. * PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION Р 12/05/00 DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF WATER - BBL \sim GAS - OIL RATIO PERIOD 12/05/00 1/3" 1 BBL 2145 MCFPD 60 BBL FLOW TUBING CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API **PRESS** RATE (CORR) 1 BBL 325# PSI 775# PSI **2145 MCFPD** 60 BBL 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY ACCEPTED FOR PACEURY 35. LIST OF ATTACHMENTS JAN 0-9 2001 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FARMINGTON DELD OFFICE SIGNED TITLE DEBRA SITTNER, As Agent for Collyco Inc.

^{* (}See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO San Juan 28-7 Unit #247M Formation Tops Unit Ltr. O - Sec. 11-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2039	4205
Kirtland	2268	3976
Fruitland Fm.	2716	3528
Pictured Cliffs	2992	3252
Lewis	3589	2656
Chacra	3928	2316
Cliffhouse	4609	1635
Menefee	4792	1452
Point Lookout	5158	1086
Mancos	5832	412
Gallup	6426	-184
Greenhorn	7123	-878
Graneros	7181	-936
Two Wells	7222	-977
Paguate	7309	-1064
Cubero	7333	-1088
Lower Cubero	7365	-1120