

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SEP 2001

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079289A
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	8. Well Name and No. SAN JUAN 28-07 UNIT 247M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T28N R7W Mer SWSE 300FSL 1515FEL		9. API Well No. 30-039-26225
		10. Field and Pool, or Exploratory BLANCO MESA VERDE
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN COMPLETED INTO THE BLANCO MESA VERDE FORMATION. FOR FURTHER COMPLETION INFORMATION P ATTACHED DAILY REPORT AS PROVIDED BY CONOCO. THIS WELL IS NOW PRODUCING BOTH DK AND MV (DHC# 2444).

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5836 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/25/2001 ()</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/20/2001
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

**ACCEPTED FOR RECORD**  
SEP 21 2001  
Date  
**FARMINGTON FIELD OFFICE**  
BY \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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# SAN JUAN 28-07 UNIT #247M

30-039-26225

300' FSL – 1515' FEL, SECTION 11, T28N-R07W  
RIO ARriba COUNTY, NM

Date	Operations
4/2/2001	MIRU Key Energy Rig 34. Held safety meeting. LO/TO surface equipment. Set back pressure valve in donut. ND tree. NU BOP. Tested blind rams and pipe rams to 250 psi (low) and 5000 psi (high). Retrieved BPV. Killed well with water. TOH with 114 stands 2 3/8" prod tbg (7184'). SWI-SDON.
4/3/2001	SICP: 960 psi. Bled well down. Killed well with 2% KCl water. RU Blue Jet. Held safety meeting. RIH & set a FAS-DRIL BP @ 5400'. Pressure tested 4 1/2" casing to 4000 psi. Perf'd Point Lookout formation through 4 1/2" casing w/ 3 1/8" cased gun in the following intervals.: 5170-5192, 5204-5210, 5216-5224, 5236-5246, 5256-5260, 5264-5268, 5281-5287, 5310-5314. (40 holes total). RD Blue Jet. SWI-SDON. Prep to frac.
4/4/2001	SICP: 0 psi. RU BJ Frac equipment. Held safety meeting. Test lines to 5100 psi. Set pop off @ 3800'. Break perfs 12 BPM @ 2800 psi. Balled off to 3880 psi. ISIP: Vac. RD ball gun. Cool down N2. Re-test lines to 5000 psi. Performed step rate test: 23 BPM @ 800 psi, 13 BPM @ 10 psi. ISIP: Vac. Frac'd Point Lookout perfs 5170-5314 with 518 bbls of 25# linear gel foamed with 490340 SCF N2 to 70Q foam + 91960# 20/40 brown sand. Max: 2206 Min: 1202 AIR: 51 BPM @ 1866 psi. ISIP: 100 psi. 15 min: Vac. Shut well in. RD BJ Services. SDON.
4/5/2001	SCIP: 340 psi. RU Blue Jet. RIH & set 4 1/2" FAS-DRIL BP @ 5100'. Tested 4 1/2" casing & FAS-DRIL bp to 4000 PSI, OK. Perforated Cliffhouse / Menefee formation through 4 1/2" casing with 3 1/8" cased guns as follows: 4626-4634, 4716-4734, 4762-4770, 4778-4786, 4880-4890, 4920-4930 and 4974-4980 (41 holes total). RD Blue Jet. SWI. Set all air equipment & built blooey line. SDON.
4/6/2001	SICP: 45 psi. RU BJ Services. Held safety meeting. Tested lines to 5200 psi. Broke Cliffhouse / Menefee perfs 4626-4980 with KCL water @ 16 BPM @ 2250 psi. Performed ball job, 16 BPM @ 1670-1320-2400-2380-3000 psi. Did not ball off. ISIP: Vac. Shut down for 1 hour waiting on bio-balls. Performed step rate test as follows: 1st step: 41 BPM @ 3650. 2nd step: 28 BPM @ 1830. 3rd step: 13 BPM @ 550 psi. ISIP: Vac. Frac'd well with 3041 bbls 25# linear gel + 201,940 lbs 20/40 sand. ISIP: 400 psi. 5min: 340 psi. 10min: 250 psi. 15 min: 250 psi. Min: 2100 Max: 3000 AIR: 70 BPM @ 2700 psi. TLTR: 3381 bbls. RD BJ Services. SWI-SDON.
4/9/2001	Finished RU air equipment. TIH w/ 3 7/8" bit, bit sub, (6) 3 1/8" OD DC's, X-over (total BHA: 178.34') on 2 3/8" tubing. Unloaded hole @ 3341'. Cont' TIH & tagged @ 4860'. Built mist and cleaned out from 4860'-5190'. Circ'd well clean. PUH to 4608'. SWI-SDON.
4/10/2001	Finished RU air equipment. TIH w/ 3 7/8" bit, bit sub, (6) 3 1/8" DC's, X-over (BHA= 178.34') on 2 3/8" tubing to 3153'. Built mist & unloaded hole. Cont'd TIH & tagged sand @ 4860'. Built mist & cleaned out from 4860'-5109'. Blew hole clean. PUH to 4608' SWI-SDON.
4/11/2001	SICP: 0 psi. TIH & tag @ 5100'. Built mist and cleaned out from 5100'-5400'(CBP above Dakota). Blew hole clean for 1 hour. PUH to 4608'. Flowed well to pit overnight.
4/12/2001	SICP: 0. TIH & tag @ 5100'. Built mist & cleaned out from 5100'-5400 (BP above DK perfs). Blew hole clean. PUH to 4608'. <b>Flowed well to pit on a 3/4" choke. FTP:0 psi. FCP: 230-190 psi. Flowed 2 bbls water/hour. 28 bbls total for 14 hrs. Estimated flow rate: 2.753 MMCF/Day. 0 bbls oil.</b>
4/13/2001	TIH & tagged @ 5390'. Built mist & cleaned out from 5390'-5400'. Drilled FAS-DRIL plug from 5400'-5402'. Cont'd TIH & tagged @ 7460'. Built mist and cleaned out from 7460'-7495'. Blew hole clean. TOH & LD DC's & bit. Could not jet all gas off wellhead. Killed well with minimal amount of 2%KCL water. TIH with pump out plug, SN, & 77 stands tubing. SWI-SDON.
4/14/2001	Flowed well 14 hrs to pit. Choke: 3/4. FCP: 190 psi. 28 bbls water. 0 bbls oil. Rate: 2.753 mmcf/d. Perfs: PLO 5170'-5314'. Cliffhouse: 4626'-4786'. Menefee: 4880'-4980' Total of 81 holes. TIH with 228 jts 2 3/8" 4.7# J55 tubing, SN, MS. Landed tubing @ 7198' with 10' KB. Unloaded hole with air. RDMO. FINAL REPORT.