

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-079050C- Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name San Juan 28-6 Unit	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 28-6 Unit 9. Well Number 31B	
4. Location of Well 2250' FSL, 2595' FWL Latitude 36° 37.9, Longitude 107° 28.4	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) K Sec. 28, T-28-N, R-6-W API # 30-039-26247	
14. Distance in Miles from Nearest Town 52 miles from Blanco	12. County Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 2250'	17. Acres Assigned to Well 320 W/2	
16. Acres in Lease	18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1500'	
19. Proposed Depth 5782'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6430' GR	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached	24. Authorized by: <u>Reggie Calk</u> Regulatory/Compliance Administrator	
	Date <u>10-27-99</u>	

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY MM

TITLE Acting Permit

DATE 3-10-00

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

hsc

NMOCL

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

ACT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-26247		2 Pool Code 72319		3 Pool Name Blanco Mesaverde	
4 Property Code 7462		5 Property Name SAN JUAN 28-6 UNIT			6 Well Number 31B
7 OGRID No. 14538		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			9 Elevation 6430'

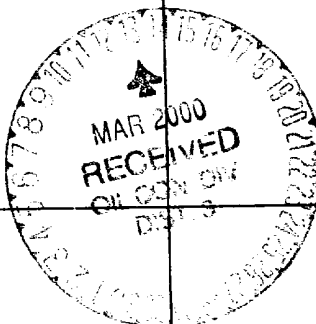
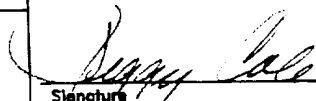
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	28	28-N	6-W		2250	SOUTH	2595	WEST	RIO ARRIBA

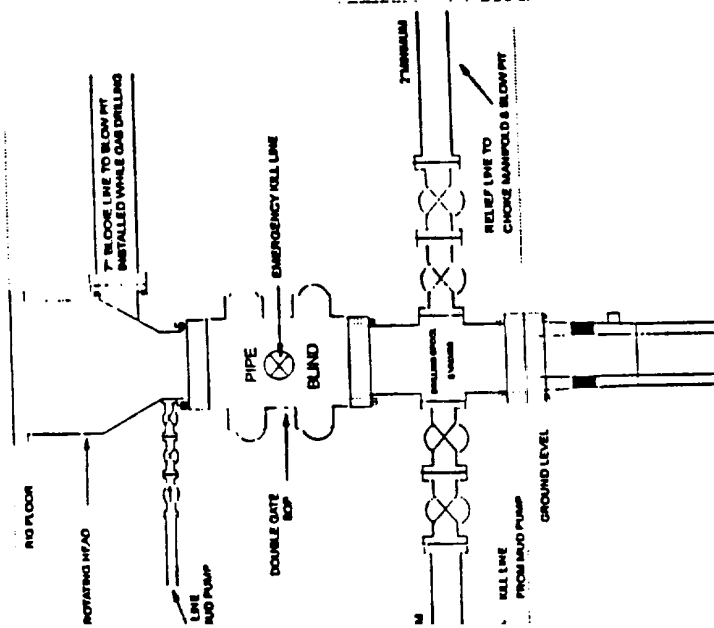
11 Bottom Hole Location If Different From Surface

Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres W/320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 * 	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Printed Name <u>Peggy Cole</u> Title <u>Regulatory Administrator</u> Date <u>10-27-99</u>
FD. U.S.G.L.O. BC. 1914 2595' SF-079050-C 28 LAT. = 38° 37.9' N. LONG. = 107° 28.4' W.	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. 9-3 Date of Survey <u>NEW DIERKS</u> Signature and Seal of Professional Surveyor   8894 Certificate Number
N 00-05-22 E 2638.3' (M) 2250' FD. U.S.G.L.O. BC. 1914	S 89-58-18 E 2657.82' FD. U.S.G.L.O. BC. 1914

BOP Configuration 2M psi System

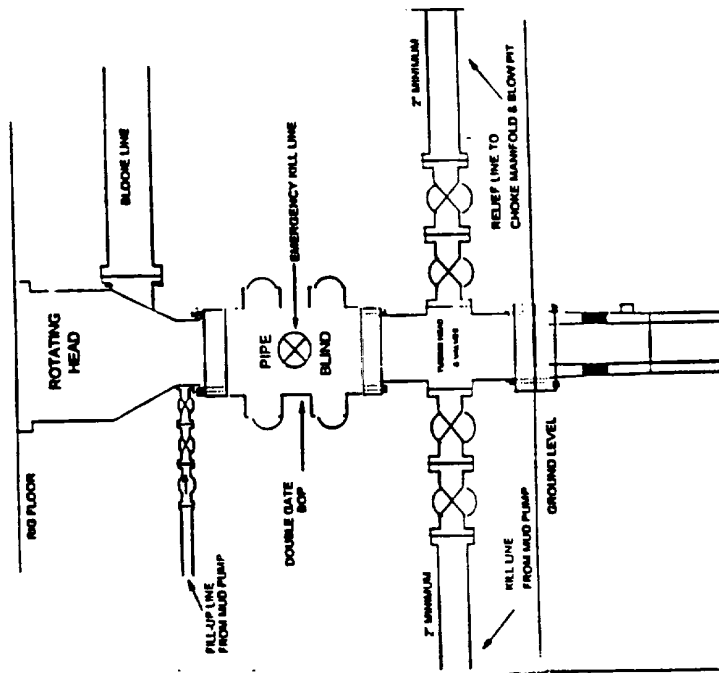


For 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A Schaeffer Type 50 or equivalent rotating head to be fitted on the top of the BOP. All equipment is 2000psi working pressure/for ref.

FIGURE #1

BURLINGTON RESOURCES

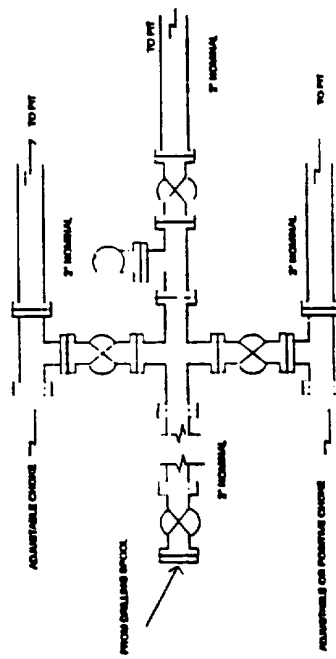
BOP Configuration 2M psi System



Minimum BOP Installation for Completion operations. 7 1/16" Bore (6" Nominal), 2,000 psi minimum working pressure double gate BOP to be equipped with blind and pipe rams

FIGURE #2

Choke Manifold Configuration 2M System



Minimum choke manifold installation from surface to Total Depth. 2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3

BURLINGTON RESOURCES OIL & GAS COMPANY

SAN JUAN 28-6 UNIT No. 31B

SW/4 SECTION 28, T-28-N, R-6-W, N.M.P.M.

RIO ARRIBA COUNTY, NEW MEXICO

2250' FSL 2595' FWL

