

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2250' FSL, 2595' FWL, Sec. 28, T-28-N, R-6-W, NMPM

5. Lease Number  
SF-079050C

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
San Juan 28-6 U #31B

9. API Well No.  
30-039-26247

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4-15-00 Drill to 3832'. Circ hole clean.

4-16-00 Circ hole clean. TOOH. TIH, ran GR log @ 3491-3823'. TOOH. TIH w/core barrel.  
Core #1: 3832-3892', cut 60', recovered 44'. TOOH. TIH w/bit.

4-17-00 Drill @ 3892-4105'.

4-18-00 Drill @ 4105-4133'. Circ hole clean. TOOH. TIH for core. Core #2: 4133-4193',  
cut 60', recovered 59'. TOOH.

4-19-00 TIH, ream @ 3967-4196'. Drill @ 4196-4293'. Circ hole clean. TOOH. TIH w/core barrel.

4-20-00 Core #3: cut @ 4285-4345', cut 60', recovered 60'. TOOH. TIH w/8 3/4" bit. Drilling  
ahead.

4-21-00 Drill to intermediate TD @ 4635'. Circ hole clean. TOOH. TIH, ran logs.

4-22-00 TIH w/111 jts 7" 23# J-55 LT&C csg, set @ 4633'. Pump 20 bbl wtr, 20 bbl mud flush,  
20 bbl wtr ahead. Cmdt first stage w/410 sx Class "B" 50/50 poz w/2% gel, 0.25 pps  
Flocele, 5 pps Gilsonite, 2% calcium chloride (1439 cu.ft.). Displace w/178 bbl wtr.  
Circ 35 bbl cmt to surface. Stage tool set @ 1920'. Pump 20 bbl wtr, 20 bbl mud  
flush, 20 bbl wtr ahead. Cmdt second stage w/275 sx Class "B" neat cmt w/3%  
Econolite, 0.25 pps Flocele, 5 pps Gilsonite (800 cu.ft.). Displaced w/104 bbl wtr.  
Circ 36 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Cole* Title Regulatory Supervisor Date 5/1/00

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 09 2000

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

4-24-00 Drill to TD @ 5800'. Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH w/33 :ts 4 ½"  
10.5# J-55 ST&C csg, set @ 5795'. Top of lnr @ 4566'. Pump 10 bbl chemical wash,  
2 bbl wtr ahead. Cmt'd w/200 sx Class "H" 50/50 poz w/5 pps Gilsonite, 2% gel, 0.2%  
retardant, 0.25 pps Flocele, 0.4% fluid loss, 0.2% retardant (254 cu.ft.). Displace  
w/44 bbl wtr. Cmt'd locked up w/9 bbl displace left. Did not try to circ. ND BOP.

4-25-00 NU WH. RD. Rig released.