

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-079050C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit #31B

9. API WELL NO.

30-039-26247

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 28, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2250'FSL, 2595'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED  
4-11-00

16. DATE T.D. REACHED  
4-24-00

17. DATE COMPL. (Ready to prod.)  
5-17-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
6430' GR, 6442' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
5800'

21. PLUG, BACK T.D., MD & TVD  
5795'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY  
0-5800'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4789-5717' Mesaverde

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT, ML, CNL-LDT, FMI, NGS, Sonic, CBL-CCL-GR

27. WAS WELL CORED  
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	240'	12 1/4"	236 cu.ft.	
7"	23#	4633'	8 3/4"	2239 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4566'	5795'	254 cu.ft.		2 3/8"	5687'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4789, 4875, 4888, 4894, 4912, 4923, 4932, 4951, 4958, 4979, 4989,  
5000, 5010, 5036, 5080, 5089, 5141, 5156, 5180, 5210, 5220, 5230,  
5240, 5287, 5294, 5314, 5330, 5405, 5412, 5422, 5445, 5458, 5473,  
5491, 5503, 5520, 5544, 5553, 5583, 5591, 5597, 5610, 5617, 5627,  
5635, 5642, 5648, 5663, 5692, 5717

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4789-5330'	2185 bbl slk wtr, 100,000# 20/40 Arizona sd
5404-5717'	2030 bbl slk wtr, 100,000# 20/40 Arizona sd

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5-17-00	1				2684 MCF/D Pitot Gauge		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 408	SI 900			2685 MCF/D		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Regulatory Supervisor*

TITLE Regulatory Supervisor

DATE 5-22-00

JUN 09 2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR REPORT
Cjo Alamo	2470'	2577'	White, cr-gr ss.	Ojo Alamo	2470'
Kirtland	2577'	2810'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2577'
Fruitland	2810'	3223'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2810'
Pictured Cliffs	3223'	3290'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3223'
Lewis	3290'	3813'	Shale w/siltstone stringers	Lewis	3290'
Huerfanito Bentonite*	3813'	4170'	White, waxy chalky bentonite	Huerfanito Bent.	3813'
Chacra	4170'	4766'	Gry fn grn silty, glauconitic sd stone w/dark gry shale	Chacra	4170'
Cliff House	4766'	5029'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4766'
Menefee	5029'	5390'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5029'
Point Lookout	5390'	5800'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5390'

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Core #1 @ 3832-3892'  
cut 60', recovered 44'  
Core #2 @ 4133-4193'  
cut 60', recovered 59'  
Core #3 @ 4293-4353'  
cut 60', recovered 60'

38.

GEOLOGIC