

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2250'FSL, 2595'FWL, Sec.28, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079050C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #31B

9. API Well No.
30-039-26247

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add	

13. Describe Proposed or Completed Operations

- 8-3-00 MIRU. ND WH. NU BOP. TOO H w/182 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 4675'. Tbg coupling backed off while setting CIBP. CIBP went down-hole. Unable to screw into top of tbg. TOO H. TIH w/fishing tools. Tag top of fish @ 1125'. TIH, set CIBP @ 5745'. TOO H. TIH w/CIBP, set @ 4670'. TOO H.
- 8-4-00 Load hole w/2% KCl wtr. PT CIBP & csg to 3700 psi/15 min, OK. Pump 10% acetic acid @ 3800-4560'. TOO H. TIH, perf lower Lewis w/1 SPF @ 4173-4183', 4210-4220', 4252-4262', 4340-4350', 4388-4398', 4470-4480', 4516-4526' w/0.42" diameter holes. TIH w/RBP & pkr. Break down perfs w/1050 gal 2% KCl wtr. TOO H w/RBP & pkr.
- 8-5-00 TIH, blow well & CO. SD.
- 8-8-00 TIH w/7" pkr, set @ 64'. ND BOP & WH. Install new tbg head & BOP. Release pkr. TOO H.
- 8-9-00 TIH, blow well & CO. TOO H. TIH w/RBP, pkr & pressure gauges. Test well.
- 8-10-00 Test well. TOO H w/pressure gauges, RBP & pkr. TIH w/SRO gauges, set @ 4300'. TOO H. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Cole* Title Regulatory Supervisor **ACCEPTED FOR RECORD**
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 11/6 3 1 2000

CONDITION OF APPROVAL, if any:

- 8-11-00 Frac lower Lewis w/379 bbl 20# linear gel, 746,000 SCF N2, 100,000# 20/40 Brady sd. CO after frac.
- 8-12-00 Blow well & CO.
- 8-13-00 Blow well & CO. TOOH. TIH w/retrieving tool, latch SRO gauges. TOOH. TIH w/'7" RBP, set @ 4144'. TOOH. Perf upper Lewis w/1 SPF @ 3824-3834', 3888-3898', 3955-3965', 4012-4022', 4086-4096' w/0.42" diameter holes. TOOH. TIH w/RBP & pkr.
- 8-14-00 Break down perms w/600 gal 10% acetic acid. Displace w/2% KCl wtr. TOOH w/RBP & pkr. TIH w/pressure gauges & pkr. Set pkr @ 3986'. Test well.
- 8-15-00 Test well. TOOH w/RBP & pkr. TIH w/gauges, set @ 3912'.
- 8-16-00 Pump 63 bbl 70 Qual foam ahead. Frac upper Lewis w/398 bbl 20# linear gel, 759,000 SCF N2, 100,000# 20/40 Brady sd. CO after frac.
- 8-17-00 Blow well & CO.
- 8-18-00 Blow well & CO. TOOH. TIH w/retrieving tool. TOOH w/gauges. TIH w/mill. Blow well & CO.
- 8-19/20-00 Blow well & CO.
- 8-21-00 Blow well & CO. TOOH. TIH w/5 1/2" retrieving tool to 4144'. Latch RBP, TOOH. TIH w/3 7/8" mill. Blow well & CO. TOOH w/mill.
- 8-22/23-00 TIH w/mill, blow well & CO.
- 8-24-00 Blow well & CO. Establish circ. Mill out CIBP @ 4670'. TIH, blow well & CO.
- 8-25-00 Blow well & CO. Establish circ. Mill out CIBP @ 5754'. TIH, blow well & CO. TOOH w/mill. TIH w/182 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5687'. ND BOP. NU WH. RD. Rig released.