

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-079049B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #116M

9. API WELL NO.
30-039-26250

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
G
Sec. 33, T-28-N, R-6-W

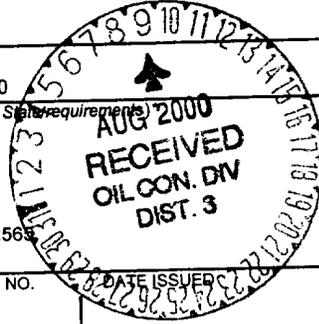
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1550'FNL, 1850'FEL,
At top prod. interval reported below
At total depth



12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 4-25-00

16. DATE T.D. REACHED 5-2-00

17. DATE COMPL. (Ready to prod.) 7-13-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6593' GR, 6605' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7890'

21. PLUG, BACK T.D., MD & TVD 7868'

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY 0-7850'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4311-5880' Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	246'	12 1/4"	195 cu.ft.	
7"	20#	3599'	8 3/4"	1233 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2747'	7887'	625 cu.ft.		2 3/8"	7780'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4311-4873'	990 bbl 70 Qual foam, 200,000# 20/40 Brady sd
5023-5423'	2162 bbl slk wtr, 100,000# 20/40 Brady sd
5533-5880'	2396 bbl slk wtr, 100,000# 20/40 Brady sd
Perforations cont'd on back	

31. PERFORATION RECORD (Interval, size and number)
4311, 4313, 4315, 4345, 4348, 4353, 4357, 4390, 4393, 4396, 4470, 4480, 4486, 4492, 4496, 4533, 4537, 4546, 4604, 4611, 4615, 4618, 4623, 4663, 4666, 4675, 4679, 4720, 4723, 4725, 4728, 4774, 4777, 4782, 4785, 4834, 4836, 4838, 4860, 4865, 4869, 4873, 5023, 5030, 5057, 5075, 5079, 5091, 5096, 5105, 5113, 5123, 5150, 5184, 5190.

32. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

33. DATE OF TEST 7-13-00

HOURS TESTED 1

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF 1939 MCF/D Pitot Gauge

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS. SI 550

CASING PRESSURE SI 840

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF 1939 MCF/D

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Altman Regulatory Supervisor DATE 7-28-00

FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

AUG 07 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	2635'	2745'	White, cr-gr ss.			
Kirtland	2745'	2972'	Gry sh interbedded w/light, gry, fine-gr ss.			
Fruitland	2972'	3374'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2635'	
Pictured Cliffs	3374'	3471'	Gray, fine grn, tight ss.	Kirtland	2745'	
Lewis	3471'	3956'	Shale w/siltstone stringers	Fruitland	2972'	
Huerfanito Bentonite*	3956'	4308'	White, waxy chalky bentonite	Pic. Cliffs	3374'	
Chacra	4308'	4913'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3471'	
Cliff House	4913'	5135'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3956'	
Menefee	5135'	5524'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4403'	
Point Lookout	5524'	6038'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4913'	
Mancos	6038'	6788'	Dark gry carb sh.	Menefee	5135'	
Gallup	6788'	7486'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5524'	
Greenhorn	7486'	7550'	Highly calc gry sh w/thin lmst.	Mancos	6038'	
Graneros	7550'	7670'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6788'	
Dakota	7670'	7850'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7486'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:

5238, 5260, 5282, 5297, 5337, 5345, 5354, 5359, 5365, 5384, 5418, 5423, 5533, 5544, 5551, 5559, 5564, 5592, 5606, 5611, 5629, 5660, 5670, 5679, 5688, 5729, 5734, 5757, 5787, 5803, 5810, 5815, 5849, 5855, 5863, 5870, 5880'