UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on We	11s - 1 PH 2/3	Ó
) (,,,, , , , , , , , , , , , , , , , ,	Lease Number SF-079049B
	7.	Unit Agreement Name
. Name of Operator		
RESOURCES OIL & GAS COMPANY	8.	San Juan 28-6 Unit Well Name & Number San Juan 28-6 U #116M
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-039-26250
4. Location of Well, Footage, Sec., T, R, M 1550'FNL, 1850'FEL, Sec.33, T-28-N, R-6-W, NMPM		Field and Pool Blanco MV/Basin DK
DHC-2565	11	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE Type of Submission Type of	CE, REPORT, OTHE	ER DATA
Type of Submission Notice of Intent Abandonment Recompletion X Subsequent Report Casing Repair	Non-Routine	uction E Fracturing
Final Abandonment Altering Casing X Other - Spud	Conversion	to Injection
X_Other - Spud	Conversion	to Injection
X_ Other - Spud	Drill to 246'. sg, set @ 241'. st calcium chloitr. Circ 16 bbl	Circ hole clean. TOOH. Pump 20 bbl wtr ahead. ride, 0.25 pps Cellophane cmt to surface. WOC.
	Drill to 246'. sg, set @ 241'. st calcium chloitr. Circ 16 bbl	Circ hole clean. TOOH. Pump 20 bbl wtr ahead. ride, 0.25 pps Cellophane cmt to surface. WOC.
	Drill to 246'. sg, set @ 241'. st calcium chloitr. Circ 16 bbl	Circ hole clean. TOOH. Pump 20 bbl wtr ahead. ride, 0.25 pps Cellophane cmt to surface. WOC.
	Drill to 246'. sg, set @ 241'. st calcium chloser. Circ 16 bbl min, OK. Drillin	Circ hole clean. TOOH. Pump 20 bbl wtr ahead. ride, 0.25 pps Cellophane cmt to surface. WOC.
	Drill to 246'. sg, set @ 241'. st calcium chlostr. Circ 16 bbl min, OK. Drillin	Circ hole clean. TOOH. Pump 20 bbl wtr ahead. ride, 0.25 pps Cellophane cmt to surface. WOC.
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