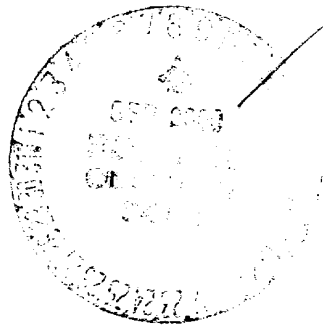


# BURLINGTON RESOURCES



September 1, 2000

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #149M  
O Section 27, T-28-N, R-6-W  
30-039-26251

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2566 was issued for this well.

Gas: Mesa Verde 67%  
Dakota 33%

Oil: Mesa Verde 50%  
Dakota 50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Peggy Cole".

Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 #149M  
(Mesaverde/Dakota) Comingle  
Unit O, 27-T28N-R6W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 2444 MCFD & 0 BO

3 Hour Flow Test from Dakota = 1219 MCFD & 0 BO

GAS:

$$\frac{(MV) 2444 \text{ MCFD}}{(MV/DK) 3663 \text{ MCFD}} = (MV) \% \text{ Mesaverde 67\%}$$

$$\frac{(DK) 1219 \text{ MCFD}}{(MV/DK) 3663 \text{ MCFD}} = (DK) \% \text{ Dakota 33\%}$$

OIL:

$$\frac{(MV) 0.0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$