

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-079050C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #149M

9. API WELL NO.
30-039-26251

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27, T-28-N, R-6-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED
5-3-00

16. DATE T.D. REACHED
5-8-00

17. DATE COMPL. (Ready to prod.)
7-23-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6501' GR, 6513' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7775'

21. PLUG, BACK T.D., MD & TVD
7770'

22. IF MULTIPLE COMPL., HOW MANY*
2

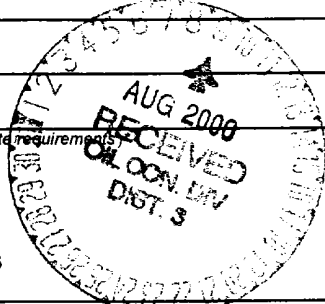
23. INTERVALS DRILLED BY
0-7775'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7536-7736' Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No



28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8" | 32.3# | 238' | 12 1/4" | 266 cu.ft. | |
| 7" | 20# | 3587' | 8 3/4" | 1204 cu.ft. | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4 1/2" | 2870' | 7773' | 660 cu.ft. | | 2 3/8" | 7714' | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
7536-7541', 7637-7646', 7678-7683', 7704-7713', 7727-7736'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 7536-7736' | 2535 bbl slk wtr, 40,000# 20/40 tempered LC sd |

33. PRODUCTION

DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **SI**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL—BBL | GAS—MCF | WATER—BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|------------------------|-----------|---------------|
| 7-23-00 | 1 | | → | | 1219 MCF/D Pitot Gauge | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL | GAS—MCF | WATER—BBL | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|---------|------------|-----------|-------------------------|
| SI 540 | SI 665 | → | | 1219 MCF/D | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold** TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Nancy O. Ottmans Regulatory Supervisor DATE: 7-26-00 **AUG 07 2000**

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WOOD

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drills., em, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, etc. | NAME | TOP | |
|-----------------------|-------|--------|---|------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo | 2610' | 2683' | White, cr-gr ss. | | | |
| Kirtland | 2683' | 2915' | Gry sh interbedded w/tight, gry, fine-gr ss. | | | |
| Fruitland | 2915' | 3310' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Ojo Alamo | 2610' | |
| Pictured Cliffs | 3310' | 3455' | Gray, fine grn, tight ss. | Kirtland | 2683' | |
| Lewis | 3455' | 3870' | Shale w/siltstone stringers | Fruitland | 2915' | |
| Huerfanito Bentonite* | 3870' | 4238' | White, waxy chalky bentonite | Pic. Cliffs | 3310' | |
| Chacra | 4238' | 4838' | Gry fn grn silty, glauconitic sd stone w/drk gry shale | Lewis | 3455' | |
| Cliff House | 4838' | 5112' | ss. Gry, fine-grn, dense sil ss. | Huerfanito Bent. | 3870' | |
| Menefee | 5112' | 5465' | Med-dark gry, fine gr ss, carb sh & coal | Chacra | 4238' | |
| Point Lookout | 5465' | 5996' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Cliff House | 4838' | |
| Mancos | 5996' | 6720' | Dark gry carb sh. | Menefee | 5112' | |
| Gallup | 6720' | 7421' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh | Pt. Lookout | 5465' | |
| Greenhorn | 7421' | 7481' | Highly calc gry sh w/thin lmst. | Mancos | 5996' | |
| Graneros | 7481' | 7614' | Dk gry shale, fossil & carb w/pyrite incl. | Gallup | 6720' | |
| Dakota | 7614' | 7775' | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Greenhorn | 7421' | |
| | | | *Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line) | Graneros | 7481' | |
| | | | | Dakota | 7614' | |



LTR



Job separation sheet

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1120'FSL, 1845'FEL
At top prod. interval reported below
At total depth DHC-2566

5. LEASE DESIGNATION AND SERIAL NO.
SF-079050C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

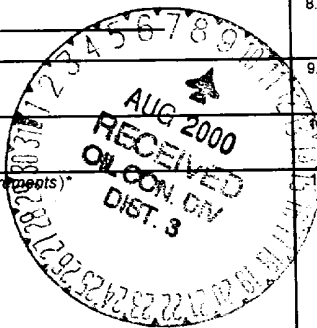
7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.
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12. COUNTY OR PARISH
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13. STATE
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14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 5-3-00

16. DATE T.D. REACHED 5-8-00

17. DATE COMPL. (Ready to prod.) 7-23-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6501' GR, 6513' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7775'

21. PLUG, BACK T.D., MD & TVD 7770'

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS 0-7775'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4147-5788' Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8" | 32.3# | 238' | 12 1/4" | 266 cu.ft. | |
| 7" | 20# | 3587' | 8 3/4" | 1204 cu.ft. | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 4 1/2" | 2870' | 7773' | 660 cu.ft. | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 7714' | |

31. PERFORATION RECORD (Interval, size and number)

4147, 4150, 4153, 4240, 4242, 4244, 4276, 4284, 4287, 4295, 4325, 5427, 5429, 4402, 4410, 4417, 4420, 4423, 4461, 4466, 4472, 4536, 4542, 4545, 4547, 4589, 4592, 4606, 4610, 4664, 4669, 4674, 4679, 4731, 4734, 4738, 4742, 4780, 4782, 4784, 4814, 4816, 4818, 4948, 4954, 4966, 4980, 5001, 5024, 5047, 5054, 5066, 5087, 5095, 5107,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 4147-4818' | 753 bbl slk wtr, 100,000# 20/40 Arizona sd |
| 4948-5412' | 2105 bbl slk wtr, 100,000# 20/40 Brady sd |
| 5482-5788' | 2297 bbl slk wtr, 100,000# 20/40 Brady sd |

Perforations cont'd on back

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|------------------------|-----------|---------------|
| 7-23-00 | 1 | | | | 2395 MCF/D Pitot Gauge | | |

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| SI 540 | SI 665 | | | 2395 MCF/D | | |

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35. LIST OF ATTACHMENTS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED Nancy Altmanoff TITLE Regulatory Supervisor DATE 7-26-00 AUG 07 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

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AMCO



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, etc., etc. | NAME | TOP | |
|-----------|-----|--------|-----------------------------------|------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUS VERT. DEPTH |

38.

GEOLOGIC MARKERS

| | | | | | | |
|-----------------------|-------|-------|--|------------------|-------|--|
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| | | | | Graneros | 7481' | |
| | | | | Dakota | 7614' | |

Perforations continued:

- 5133, 5138, 5217, 5225, 5248,
- 5262, 5277, 5281, 5286, 5308,
- 5345, 5354, 5396, 5412, 5482,
- 5492, 5507, 5526, 5539, 5555,
- 5562, 5569, 5581, 5588, 5595,
- 5603, 5618, 5624, 5630, 5645,
- 5657, 5667, 5701, 5714, 5739,
- 5752, 5772, 5788

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)