

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-02804

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #138M

9. API WELL NO.

30-039-26252

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790°FSL, 1845°FEL.

At top prod. interval reported below

At total depth

DHC-2568

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

5-10-00

16. DATE T.D. REACHED

5-17-00

17. DATE COMPL. (Ready to prod.)

8-3-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6522' GR, 6534' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7816'

21. PLUG BACK T.D., MD & TVD

7812'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7816'

24. PRODUCTION INTERVAL (s) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7586-7785' Dakota

Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	240'	12 1/4"	230 cu.ft.	
7"	20#	3592'	8 3/4"	1233 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3024'	7814'	660 cu.ft.		2 3/8"	7761'	

30. TUBING RECORD

31. PERFORATION RECORD (interval, size and number)

7586-7591', 7609-7614', 7688-7697', 7728-7737', 7750-7759', 7776-7785'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7586-7785'	2752 bbl sik wtr, 40,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
8-3-00	1		→		1688 MCF/D Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 550	SI 600	→		1688 MCF/D			

34. DISPOSITION OF GAS (See d, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR REPORT

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Supervisor

DATE

8-7-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTR. %	FC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2590'	2735'	White, cr-gr ss.		Ojo Alamo	2590'	
Kirtland	2735'	2934'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2735'	
Fruitland	2934'	3362'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2934'	
Pictured Cliffs	3362'	3466'	Gray, fine grn, tight ss.		Pic. Cliffs	3362'	
Lewis	3466'	3953'	Shale w/siltstone stringers		Lewis	3466'	
Huerfianto Bentonite*	3953'	4311'	White, waxy chalky bentonite		Huerfianto Bent.	3953'	
Chacra	4311'	4911'	Gry fn grn silty, glauconitic sd stone w/dk gry shale		Cliff House	4911'	
Cliff House	4911'	5183'	ss. Gry, fine-grn, dense sil ss.		Menefee	5183'	
Menefee	5183'	5543'	Med-dark gry, fine gr ss, carb sh & coal		Pt. Lookout	5543'	
Point Lookout	5543'	6052'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Mancos	6052'	
Mancos	6052'	6721'	Dark gry carb sh.		Gallup	6721'	
Gallup	6721'	7480'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Greenhorn	7480'	
Greenhorn	7480'	7541'	Highly calc gry sh w/thin lmst.		Graneros	7541'	
Graneros	7541'	7670'	Dk gry shale, fossil & carb w/pyrite incl.		Dakota	7670'	
Dakota	7670'	7816'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTR. %	FC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH