

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079522	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #71M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1750'FSL, 790'FEL, At top prod. interval reported below At total depth DHC-2575		9. API WELL NO. 30-039-26253	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-28-N, R-5-W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 5-18-00	16. DATE T.D. REACHED 5-24-00	17. DATE COMPL. (Ready to prod.) 9-9-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6686' GR, 6698' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7935'		
21. PLUG, BACK T.D., MD & TVD 7930'	22. IF MULTIPLE COMPL., HOW MANY 2	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 4396-6203' Mesaverde Commingled w/Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	239'	12 1/4"
7"	20#	3828'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	3536'	7933'	527 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7881'		
31. PERFORATION RECORD (Interval, size and number) 4396-4954', 5105-5598', 5669-5930', 5954-6203'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4396-4954'		683 bbl 30# x-link gel, 200,000# 20/40 Brady ad	
5105-5598'		2775 bbl slk wtr, 100,000# 20/40 Brady ad	
5669-6203'		2715 bbl slk wtr, 100,000# 20/40 Brady ad	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-9-00	HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 718	CASING PRESSURE SI 556	CALCULATED 24-HOUR RATE	OIL-BBL 679 MCF/D Pitot Gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 9-9-00

SEP 19 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovered):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2844'	3059'	White, cr-gr ss.			
Kirtland	3059'	3166'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2844'	
Fruitland	3166'	3534'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	3059'	
Pictured Cliffs	3534'	3612'	Gray, fine grn, tight ss.	Fruitland	3166'	
Lewis	3612'	4128'	Shale w/siltstone stringers	pic.Cliffs	3534'	
Huerfanito Bentonite*	4128'	4490'	White, waxy chalky bentonite	Lewis	3612'	
Chacra	4490'	5100'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Huerfanito Bent.	4128'	
Cliff House	5100'	5372'	ss. Gry, fine-grn, dense sil ss.	Chacra	4490'	
Menefee	5372'	5715'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	5100'	
Point Lookout	5715'	6210'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5372'	
Mancos	6210'	6862'	Dark gry carb sh.	Pt.Lookout	5716'	
Gallup	6862'	7619'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	6210'	
Greenhorn	7619'	7684'	Highly calc gry sh w/thin lmst.	Gallup	6862'	
Graneros	7684'	7801'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7619'	
Dakota	7801'	7935'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7684'	
			*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)	Dakota	7801'	