

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #71M	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-26253	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1750'FSL, 790'FEL, At top prod. interval reported below At total depth DHC-2575		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-28-N, R-5-W		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico		14. PERMIT NO. DATE ISSUED OCT 2000	
15. DATE SPUNDED 5-18-00	16. DATE T.D. REACHED 5-24-00	17. DATE COMPL. (Ready to prod.) 9-9-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6686' GR, 6698' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7935'	21. PLUG, BACK T.D., MD & TVD 7930'	22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY 0-7935'	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7720-7916' Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
6 5/8"	32.3#	239'	12 1/4"
7"	20#	3828'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	3536'	7933'	527 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7881'		
31. PERFORATION RECORD (Interval, size and number) 7720-7738', 7820-7842', 7876-7916'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7720-7916'		2750 bbl slk wtr, 40,000# 20/40 tempered LC sd	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
9-9-00		SI	
DATE OF TEST		HOURS TESTED	
9-9-00		1	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
SI 718		367 MCF/D Pitot Gauge	
FLOW. TUBING PRESS.		CASING PRESSURE	
SI 556		24-HOUR RATE	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Regulatory Supervisor	
DATE 9-18-00		OFFICE BURLINGTON FIELD OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2844'	3059'	White, cr-gr ss.	Ojo Alamo	2844'	
Kirtland	3059'	3166'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3059'	
Fruitland	3166'	3534'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3166'	
Pictured Cliffs	3534'	3612'	Gray, fine grn, tight ss.	Pic. Cliffs	3534'	
Lewis	3612'	4128'	Shale w/siltstone stringers	Lewis	3612'	
Huerfanito Bentonite*	4128'	4490'	White, waxy chalky bentonite	Huerfanito Bent.	4128'	
Chacra	4490'	5100'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4490'	
Cliff House	5100'	5372'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5100'	
Menefee	5372'	5715'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5372'	
Point Lookout	5715'	6210'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5716'	
Mancos	6210'	6862'	Dark gry carb sh.	Mancos	6210'	
Gallup	6862'	7619'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6862'	
Greenhorn	7619'	7684'	Highly calc gry sh w/thin lmst.	Greenhorn	7619'	
Graneros	7684'	7801'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7684'	
Dakota	7801'	7935'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7801'	
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)						