UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

		5. Lease Number
₹.	Type of Work	SF-079522
	DRILL	Unit Reporting Number
b.	Type of Well	6. If Indian, All. or Tribe
	GAS	REE 2000
•	Operator BURLINGTON	OL COLUED TIONIT Agreement Name
	RESOURCES Oil & Gas Compa	
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87	San Juan 28-5 Unit 9. Well Number
	(505) 326-9700	69M
J.	Location of Well	10. Field, Pool, Wildcat
	1519' FSL, 1815' FEL,	Blanco MV/Basin DK
		11. <u>S</u>ec., Twn, Rge, Mer. (NMPM) ○ 21.7
	Latitude 36° 36.9, Longitude 107	APÍ# 30-039- 2625 4
4.	Distance in Miles from Nearest Town	12. County 13. State
	42 miles from Blanco	Rio Arriba NM
15.	Distance from Proposed Location to Nearest	Property or Lease Line
16.	1519' Acres in Lease	17. Acres Assigned to Well
	action is subject to technical and	MV: 326.64 S/2
rocec	Sural review pursuant to 43 CFR 3165:3	DK: 325.46 E/2
18.	Distance from Proposed Location to Nearest	Well, Drlg, Compl, or Applied for on this Lease
	1000'	20. Rotary or Cable Tools
19.	Proposed Depth 7875'	Rotary
	1013	<u> </u>
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6618' GR	DRICHING DIERAY ONS AUTHORIZED ARE
23.	Proposed Casing and Cementing Program	"GENERAL RECLIREMENTS!"
	See Operations Plan attached	"GENERAL REQUIREMENTS"
	A	
24	Authorized by: Sugar Cale	10-19-99
24.	Regulatory/Complian	ce Administrator Date
		APPROVAL DATE
	ROVED BY /s/ Charlie Beecham	AFFROVAL DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department.

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

1772 170 -2 74 1:27 AMENDED REPORT

1000 Rio Brazos Rd., Aztec, N.M. 87410

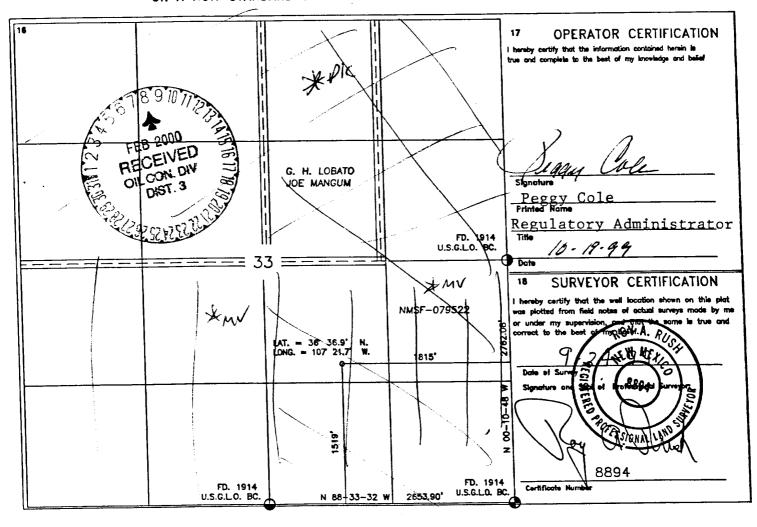
DISTRICT III

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLATE 123

30-039- 36354				Pool Code 19/7159	Blanco Mesaverde/Basin Dakota				a	
⁴ Property Code 7460			<u> </u>	Property Name SAN JUAN 28-5 UNIT					⁴ Well Number 69M	
OGRID No.		BUI	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY				•	* Elevation 661 8 *		
			<u> </u>		¹⁰ Surface	Location				
UL or lot no.	Section 33	Township 28-N	Range 5-W	Lot idn	Feet from the 1519	North/South line SOUTH	Feet from the 1815	East/West line EAST	County RIO ARRIBA	
		<u> </u>	11 Botto	m Hole	Location I	Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idin	Feet from the	North/South line	Feet from the	East/West line	County	
¹³ Dedicated Acres MV:S/32	1 3 Joint 6 64;		25.46		rder No.	L	INTERESTS	HAVE REEN (

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 28-5 Unit #69M

Location: 1519'FSL, 1815'FEL, Sec 33, T-28-N, R-5-W

Rio Arriba County, NM

Latitude 36° 36.9, Longitude 107° 21.7

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6618' GL

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface	San Jose	2765 '	
Ojo Alamo	2765'	2951 '	aquifer
Kirtland	2951 '	30 07 ′	gas
Fruitland	3007 '	3440'	gas
Pictured Cliffs	3440'	3550 '	gas
Lewis	3550 '	4059'	gas
Intermediate TD	3650'		
Mesa Verde	4059 ′	4399 ′	gas
	4399 ′	5127 ′	gas
Chacra Massive Cliff House	5127'	5281 '	gas
	5281'	5607 ′	gas
Menefee	5607 '	6125'	qas
Massive Point Lookout	6125 '	6786 ′	qas
Mancos	6786 '	75 45 ′	gas
Gallup	7545 '	7598 '	gas
Greenhorn	7598 "	7643 '	gas
Granero s		1043	-
Dakota	7643 ′		gas
TD (4 1/2"liner)	787 5'		

Logging Program:

Cased hole - CBL-CCL-GR - TD to surface

Mud Program:

Program.				-1 1 1 7
Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3650'	LSND	8.4-9.0	30-60	no control
3650- 7875'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size 9 5/8"		Grade WC-50
8 3/4"	0' - 3650'	7"	20.0#	
6 1/4"	3550 ' - 78 75'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 7875' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

