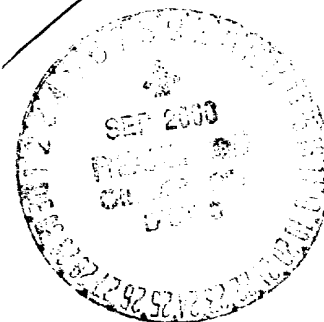


BURLINGTON RESOURCES



September 1, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #69M
I Section 33, T-28-N, R-5-W
30-039-26254

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2576 was issued for this well.

Gas: Mesa Verde 63%
Dakota 37%

Oil: Mesa Verde 0%
Dakota 100%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-5 #69M
(Mesaverde/Dakota) Comingle
Unit J, 33-T28N-R5W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1272 MCFD & 0 BO

3 Hour Flow Test from Dakota = 745 MCFD & 0 BO

GAS:

$$\frac{(MV) 1272 \text{ MCFD}}{(MV/DK) 2017 \text{ MCFD}} = (MV) \% \text{ Mesaverde } 63\%$$

$$\frac{(DK) 745 \text{ MCFD}}{(MV/DK) 2017 \text{ MCFD}} = (DK) \% \text{ Dakota } 37\%$$

OIL:

$$\frac{(MV) 0.0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde } 0\%$$

$$\frac{(DK) .42 \text{ BO}}{(MV/DK) .42 \text{ BO}} = (DK) \% \text{ Dakota } 100\%$$