UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Type of Well GAS 5. Lease Number Spr-079522 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 8. Well Name & Number 8. San Juan 28-5 Unit 8. Well Name & Number 9. API Well No. 8. Well Name & Number 8. Well Name & Number 8. Well Name	Sund	dry Notices and Reports on Wells: 2	1	
Type of Well GAS OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) Location of Well, Footage, Sec., T, R, M 1519'FSL, 1815'FEL, Sec.33, T-28-N, R-5-W, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other Cost, Set & 7868'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/30 sx Class "M" 50/55 poz w/2 gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss, 0.3% retardant (622 cu.ft.). Displaced w/125 bbl wtr. WOC. PT 4 %" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released. Title Regulatory Supervisor Date AUG 0 7 2000 AUG 2000 San Juan 28-5 Unit Well Number San Juan 28-5 Unit Well		Contract the	5.	
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