

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079522	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #69M	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements) At surface 1519'FSL, 1815'FEL, At top prod. interval reported below At total depth DHC-2516		9. API WELL NO. 30-039-26254	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
15. DATE SPUNDED 5-11-00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-28-N, R-5-W	
16. DATE T.D. REACHED 5-17-00		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 7-20-00		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6618' GR, 6630' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7875'		21. PLUG, BACK T.D., MD & TVD 7860'	
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7875'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 4412-6032' Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	215'	12 1/4"	195 cu.ft.	
7"	20#	3644'	8 3/4"	1236 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2650'	7868'	622 cu.ft.		2 3/8"	7764'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4412, 4414, 4416, 4420, 4422, 4424, 4426, 4442, 4444, 4446, 4450, 4452, 4454, 4456, 4458, 4460, 4462, 4464, 4466, 4468, 4470, 4472, 4577, 4583, 4588, 4590, 4596, 4598, 4600, 4602, 4604, 4606, 4610, 4612, 4614, 4618, 4625, 4631, 4820, 4826, 4831, 4833, 4836, 4852, 4864, 4870, 4883, 4888, 4897, 5022, 5037, 5058, 5060, 5105, 5132.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4412-4897'	799 bbl slk wtr, 200,000# 20/40 Brady sd
		5022-5431'	2098 bbl slk wtr, 100,000# 20/40 Brady sd
		5488-6032'	2044 bbl slk wtr, 100,000# 20/40 Brady sd
		Perforations cont'd on back	

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	SI	
	Flowing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
7-20-00	1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
SI 852	SI 688		750 MCF/D Pitot Gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS	ACCEPTED FOR RECORD
None	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary Oltmanns for TITLE Regulatory Supervisor DATE 7-26-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2773'	2956'	White, cr-gr ss.			
Kirtland	2956'	3067'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3067'	3459'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs Lewis	2773' 2956' 3067' 3459' 3540'	
Pictured Cliffs	3459'	3540'	Gray, fine grn, tight ss.			
Lewis	3540'	4044'	Shale w/siltstone stringers			
Huerfanito Bentonite*	4044'	4410'	White, waxy chalky bentonite	Huerfanito Bent. Chacra	4044' 4410'	
Chacra	4410'	5020'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Cliff House	5020'	
Cliff House	5020'	5276'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt. Lookout Mancos	5276' 5625' 6136'	
Menefee	5276'	5625'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6799'	
Point Lookout	5625'	6136'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7556'	
Mancos	6136'	6799'	Dark gry carb sh.			
Gallup	6799'	7556'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7556'	7616'	Highly calc gry sh w/thin inst.			
Graneros	7616'	7747'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7747'	7875'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)						

Perforations continued:

5142, 5157, 5164, 5187, 5204,
5223, 5250, 5260, 5274, 5291,
5313, 5328, 5348, 5361, 5382,
5404, 5420, 5431, 5488, 5519,
5550, 5574, 5601, 5617, 5633,
5650, 5678, 5705, 5727, 5742,
5754, 5778, 5802, 5822, 5839,
5858, 5880, 5898, 5927, 5943,
5953, 5968, 5978, 6010, 6032