

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079522																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #69M																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1519'FSL, 1815'FEL, At top prod. interval reported below At total depth DHC-2576		9. API WELL NO. 30-039-26254																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																			
15. DATE SPUNDED 5-11-00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-28-N, R-5-W																			
16. DATE T.D. REACHED 5-17-00		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 7-20-00		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6618' GR, 6630' KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 7875'		21. PLUG, BACK T.D., MD & TVD 7860'																			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7875'																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7662-7865' Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 7662-7680', 7720-7726', 7764-7788', 7822-7838', 7855-7865'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED Mary Altman TITLE Regulatory Supervisor DATE 7-26-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOON

AUG 07 2000

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VEERT. DEPTH
Ojo Alamo	2773'	2956'	White, cr-gr ss.			
Kirtland	2956'	3067'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3067'	3459'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs Lewis	2773' 2956' 3067' 3459' 3540'	
Pictured Cliffs	3459'	3540'	Gray, fine grn, tight ss.			
Lewis	3540'	4044'	Shale w/siltstone stringers			
Huerfanito Bentonite*	4044'	4410'	White, waxy chalky bentonite	Huerfanito Bent. Chacra	4044' 4410'	
Chacra	4410'	5020'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn	5020' 5276' 5625' 6136' 6799' 7556'	
Cliff House	5020'	5276'	ss. Gry, fine-grn, dense sil ss.			
Menefee	5276'	5625'	Med-dark gry, fine gr ss, carb sh & coal			
Point Lookout	5625'	6136'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			
Mancos	6136'	6799'	Dark gry carb sh.	Graneros Dakota	7616' 7747'	
Gallup	6799'	7556'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7556'	7616'	Highly calc gry sh w/thin lmst.			
Graneros	7616'	7747'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7747'	7875'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)