UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Weller - 5 73 O70 745	2 - 52 - 52 - 52 - 52 - 52 - 52 - 52 -	Lease Number SF-079521 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
Name of Operator		
RESOURCES OIL & GAS COMPANY NOV 2000	8.	San Juan 28-5 Unit Well Name & Number San Juan 28-5 U #56M
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
PO BOX 4269, Falmington, In College (College)		30-039-26255
Location of Well, Footage, Sec., T, R, M 1650'FSL, 661'FEL, Sec.32, T-28-N, R-5-W, NMPM		Field and Pool Blanco MV/Basin DK County and State
DHC-2577, NSL-4478		Rio Arriba Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action		
MOCICE Of Income	e of Pla onstruct	
Plugging Back Non-Po		racturing
	Shut of	
		Injection
X_Other - Spud		
. Describe Proposed or Completed Operations		
8-1-00 MIRU. Spud well @ 5:30 p.m. 8-1-00. Drill to 248: TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ ahead. Cmtd w/200 sx Class "B" neat cmt w/3% of Flocele (236 cu.ft.). Displace w/16.5 bbl wtr. WOC. 8-2-00 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drill	226'. calcium .'Circ :	chloride, 0.25 pps L6 bbl cmt to surface
8-1-00 MIRU. Spud well @ 5:30 p.m. 8-1-00. Drill to 248 TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ ahead. Cmtd w/200 sx Class "B" neat cmt w/3% of Flocele (236 cu.ft.). Displace w/16.5 bbl wtr. WOC.	226'. calcium .'Circ :	chloride, 0.25 pps 16 bbl cmt to surface
8-1-00 MIRU. Spud well @ 5:30 p.m. 8-1-00. Drill to 248 TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ ahead. Cmtd w/200 sx Class "B" neat cmt w/3% of Flocele (236 cu.ft.). Displace w/16.5 bbl wtr. WOC.	226'. calcium .'Circ :	chloride, 0.25 pps 16 bbl cmt to surface ead. TERED ASS
8-1-00 MIRU. Spud well @ 5:30 p.m. 8-1-00. Drill to 2486 TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ ahead. Cmtd w/200 sx Class "B" neat cmt w/3% of Flocele (236 cu.ft.). Displace w/16.5 bbl wtr. WOC. 8-2-00 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drill	226'. calcium .'Circ :	chloride, 0.25 pps 16 bbl cmt to surface
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